Form 3160-3
(December, 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.	U-4481
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	ISLAND
8. FARM OR LEASE NAME, WELL NO.	ISLAND UNIT NO. 75
9. API WELL NO.	PENDING
10. FIELD AND POOL, OR WILDCAT	ISLAND UNIT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12-10S-19E
12. COUNTY OR PARISH	UINTAH
13. STATE	UTAH

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4424813 H 607672 E BHL 4424713 H 607351 E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 261' FWL, 367' FNL, NW NW Section 12, Township 10 South, Range 19 East
At proposed prod. zone: 550 FNL, 790' FEL, NE NE Section 11, Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	550'	16. NO. OF ACRES IN LEASE: 1970.27	17. NO. OF ACRES ASSIGNED TO THIS WELL: NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	1500	19. PROPOSED DEPTH: 8,014' TVD	20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.): GR 4999'

22. APPROX. DATE WORK WILL START*: Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,504' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 21 location.

RECEIVED
NOV 0 1 2000
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED [signature] TITLE G. T. Nimmo, Operations Manager DATE 10/30/00

(This space for Federal or State office use)

PERMIT NO. 43-047-33755 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

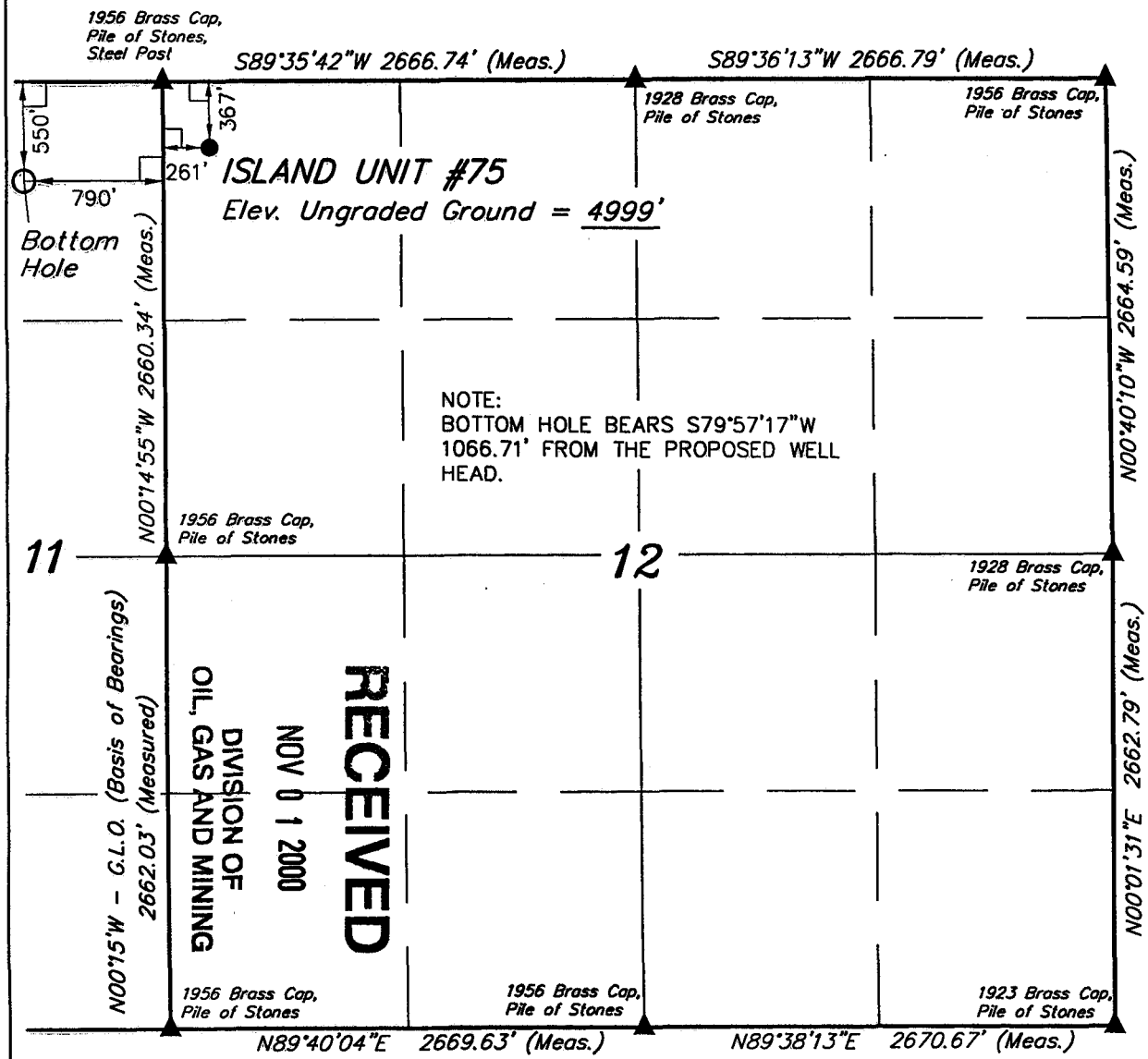
APPROVED BY [signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 11/27/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

T10S, R19E, S.L.B.&M.

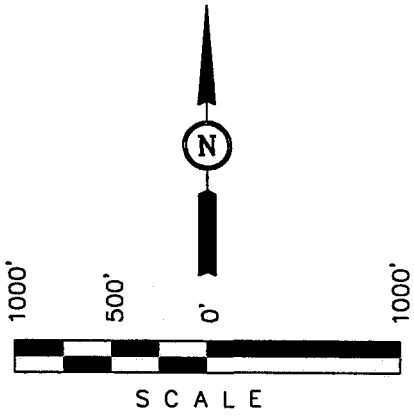


WEXPRO COMPANY

Well location, ISLAND UNIT #75, located as shown in the NW 1/4 NW 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°58'06"
LONGITUDE = 109°44'20"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	9-7-00	9-20-00
PARTY: G.S. T.A. D.COX	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 75
Uintah County, Utah

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,777'	Gas, Secondary Objective
Kick Off Point	1,950'	
Birds Nest Aquifer	2,302'	
Wasatch Tongue	4,440'	
Green River Tongue	4,722'	Gas, Secondary Objective
Wasatch	4,870'	Gas, Secondary Objective
Lower Wasatch Marker	6,992'	Gas, Primary Objective
Total Depth	8,014'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

a. Manually operated kelly cock
b. No floats at bit
c. Monitoring of mud system will be visual
d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	350'	36	K55	STC	New
4-1/2"	sfc	8504' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% $CaCl_2$ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3504 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

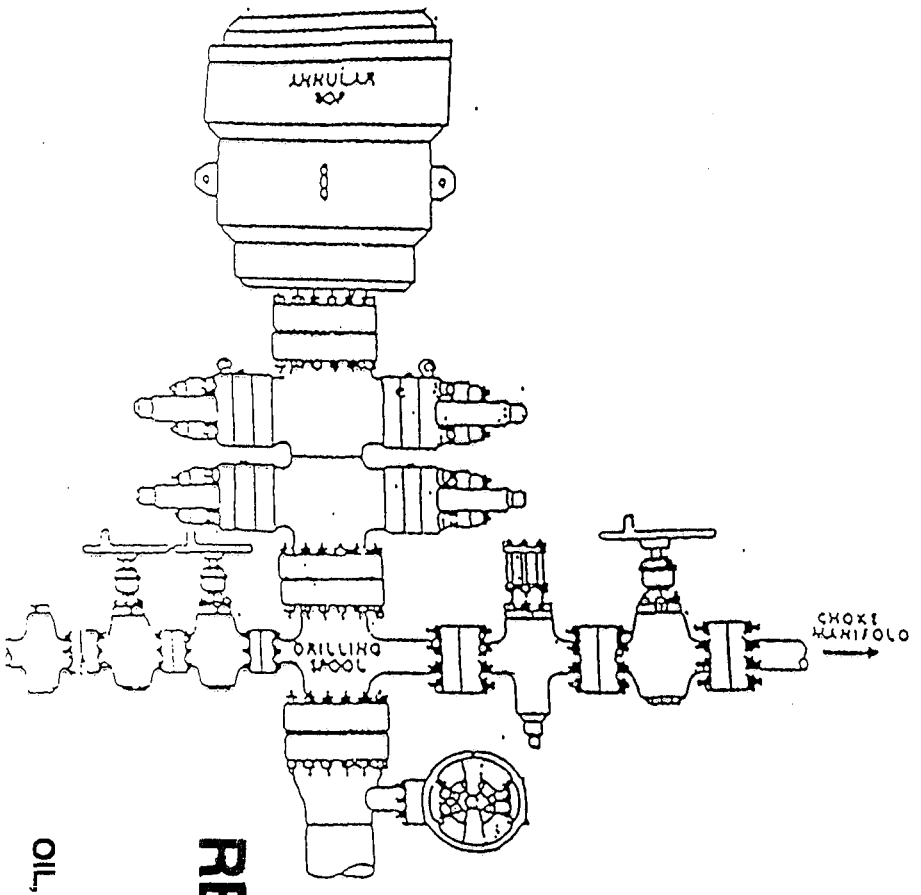
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

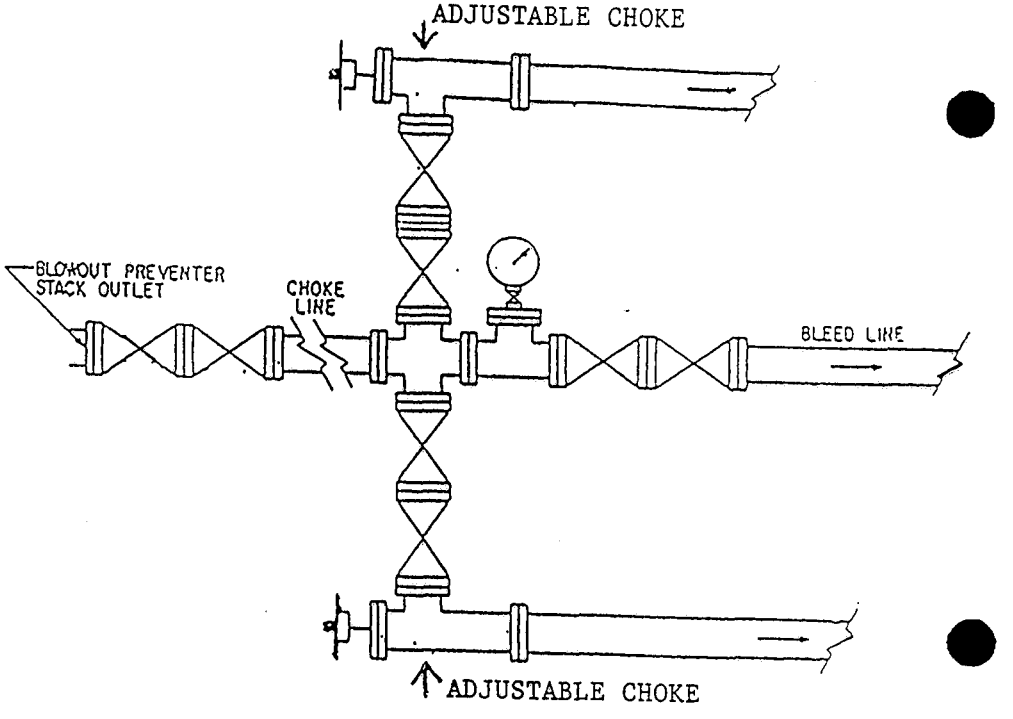
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade fro choke manifold to pit and anchored securely

Surface Use and Operations
Wexpro Company
Island Unit Well No. 75
Uintah County, Utah

1. Existing Road:

   A. Proposed Well Site as Staked: Refer to well location plat and area map.

   B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.

   C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

   A. A driveway road approximately 150 feet in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).

   B. Maximum grade: Will not exceed 8 percent.

   C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.

   D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.

   E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.

   F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new

facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adjered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.

6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.

7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.

9. Wellsite Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1985, 85-WWC-31a. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 10/30/00 Name G. T. Nimmo

G. T. Nimmo, Operations Manager

Schlumberger

Proposed Well Profile

Client:	Wexpro Company	**Survey Computation Method:**	Minimum Curvature
Field:	UT, Uintah County	**DLS Computation Method:**	Lubinski
Structure:	Pad #12	**Vertical Section Azimuth:**	221.590°
Well:	Island #75	**Vertical Section Origin:**	N 0.000 ft, E 0.000 ft
Borehole:	New Borehole	**TVD Reference:**	
UWI/API#:			0.0 ft above
Date:	September 26, 2000	**Magnetic Declination:**	12.597°
Grid Convergence:	1.29483572°	**Total Field Strength:**	53578.122 nT
Scale Factor:	1.00012272	**Dip:**	66.358°
		Declination Date:	September 26, 2000
Location:	N 40 12 8.604, W 109 32 10.356	**Magnetic Declination Model:**	BGGM 1999
:	N 3239324.321 ftUS, E 2188990.852 ftUS	**North Reference:**	True North
Coordinate System:	NAD83 Utah State Planes, Northern Zone, US Feet	**Coordinate Reference To:**	Well Head

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N/-S (ft)	E/-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
	0.00	0.00	221.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	138.4MTF
KOP 3°/100	1950.00	0.00	221.59	1950.00	0.00	0.00	0.00	0.00	0.00	0.00	138.4MTF
	2000.00	1.50	221.59	1999.99	0.65	-0.49	-0.43	0.65	221.59	3.00	138.4MTF
	2100.00	4.50	221.59	2099.85	5.89	-4.40	-3.91	5.89	221.59	3.00	138.4MTF
	2200.00	7.50	221.59	2199.29	16.34	-12.22	-10.85	16.34	221.59	3.00	0.0
	2300.00	10.50	221.59	2298.04	31.98	-23.92	-21.23	31.98	221.59	3.00	0.0
	2400.00	13.50	221.59	2395.85	52.77	-39.46	-35.03	52.77	221.59	3.00	0.0
	2500.00	16.50	221.59	2492.43	78.65	-58.82	-52.21	78.65	221.59	3.00	0.0
	2600.00	19.50	221.59	2587.52	109.55	-81.93	-72.72	109.55	221.59	3.00	0.0
	2700.00	22.50	221.59	2680.87	145.38	-108.72	-96.51	145.38	221.59	3.00	0.0
	2800.00	25.50	221.59	2772.22	186.05	-139.14	-123.51	186.05	221.59	3.00	0.0
	2900.00	28.50	221.59	2861.31	231.44	-173.09	-153.64	231.44	221.59	3.00	0.0
	3000.00	31.50	221.59	2947.90	281.44	-210.48	-186.83	281.44	221.59	3.00	0.0
	3100.00	34.50	221.59	3031.76	335.89	-251.20	-222.98	335.89	221.59	3.00	0.0
	3200.00	37.50	221.59	3112.65	394.67	-295.16	-262.00	394.67	221.59	3.00	0.0
	3300.00	40.50	221.59	3190.35	457.59	-342.21	-303.77	457.59	221.59	3.00	0.0
	3400.00	43.50	221.59	3264.66	524.50	-392.25	-348.19	524.50	221.59	3.00	0.0
	3500.00	46.50	221.59	3335.36	595.20	-445.13	-395.13	595.20	221.59	3.00	0.0
Begin 49.18° Tangent	3589.25	49.18	221.59	3395.26	661.35	-494.60	-439.04	661.35	221.59	3.00	0.0
Begin 2.6°/100 Drop	3799.02	49.18	221.59	3532.39	820.09	-613.31	-544.42	820.09	221.59	0.00	180.0
	3800.00	49.15	221.59	3533.04	820.83	-613.87	-544.91	820.83	221.59	2.60	180.0
	3900.00	46.55	221.59	3600.13	894.97	-669.31	-594.13	894.97	221.59	2.60	180.0
	4000.00	43.95	221.59	3670.53	965.98	-722.42	-641.27	965.98	221.59	2.60	180.0
	4100.00	41.35	221.59	3744.07	1033.73	-773.09	-686.25	1033.73	221.59	2.60	180.0
	4200.00	38.75	221.59	3820.61	1098.07	-821.21	-728.96	1098.07	221.59	2.60	180.0
	4300.00	36.15	221.59	3899.99	1158.88	-866.68	-769.32	1158.88	221.59	2.60	180.0
	4400.00	33.55	221.59	3982.05	1216.02	-909.41	-807.26	1216.02	221.59	2.60	180.0
	4500.00	30.95	221.59	4066.61	1269.38	-949.32	-842.68	1269.38	221.59	2.60	180.0
	4600.00	28.35	221.59	4153.51	1318.84	-986.31	-875.52	1318.84	221.59	2.60	180.0
	4700.00	25.75	221.59	4242.56	1364.32	-1020.32	-905.71	1364.32	221.59	2.60	180.0
	4800.00	23.15	221.59	4333.58	1405.71	-1051.28	-933.19	1405.71	221.59	2.60	180.0
	4900.00	20.55	221.59	4426.39	1442.93	-1079.11	-957.89	1442.93	221.59	2.60	180.0
	5000.00	17.95	221.59	4520.79	1475.90	-1103.77	-979.78	1475.90	221.59	2.60	180.0

	5100.00	15.35	221.59	4616.59	1504.55	-1125.20	-998.80	1504.55	221.59	2.60	180.0
	5200.00	12.75	221.59	4713.59	1528.83	-1143.35	-1014.92	1528.83	221.59	2.60	180.0
	5300.00	10.15	221.59	4811.59	1548.68	-1158.20	-1028.10	1548.68	221.59	2.60	180.0
	5400.00	7.55	221.59	4910.39	1564.07	-1169.71	-1038.31	1564.07	221.59	2.60	180.0
	5500.00	4.95	221.59	5009.79	1574.95	-1177.85	-1045.54	1574.95	221.59	2.60	138.4MTF
	5600.00	2.35	221.59	5109.57	1581.32	-1182.61	-1049.77	1581.32	221.59	2.60	138.4MTF
Target	5690.45	0.00	221.59	5200.00	1583.18	-1184.00	-1051.00	1583.18	221.59	2.60	138.4MTF
TD / PBHL	8504.45	0.00	221.59	8014.00	1583.18	-1184.00	-1051.00	1583.18	221.59	0.00	0.0MTF

Survey Program: *(No Error Model Selected)*

WEXPRO COMPANY

ISLAND UNIT #77, #76, #78, & #75

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T10S, R19E, S.L.B.&M.

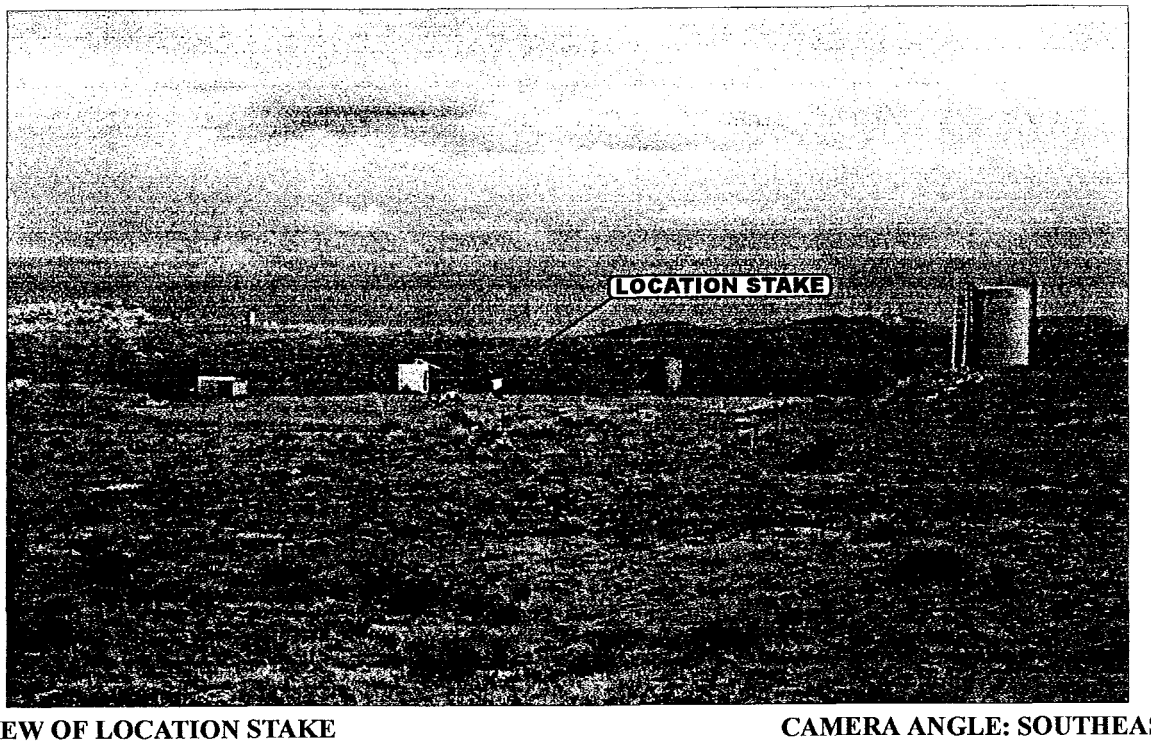


PHOTO: VIEW OF LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

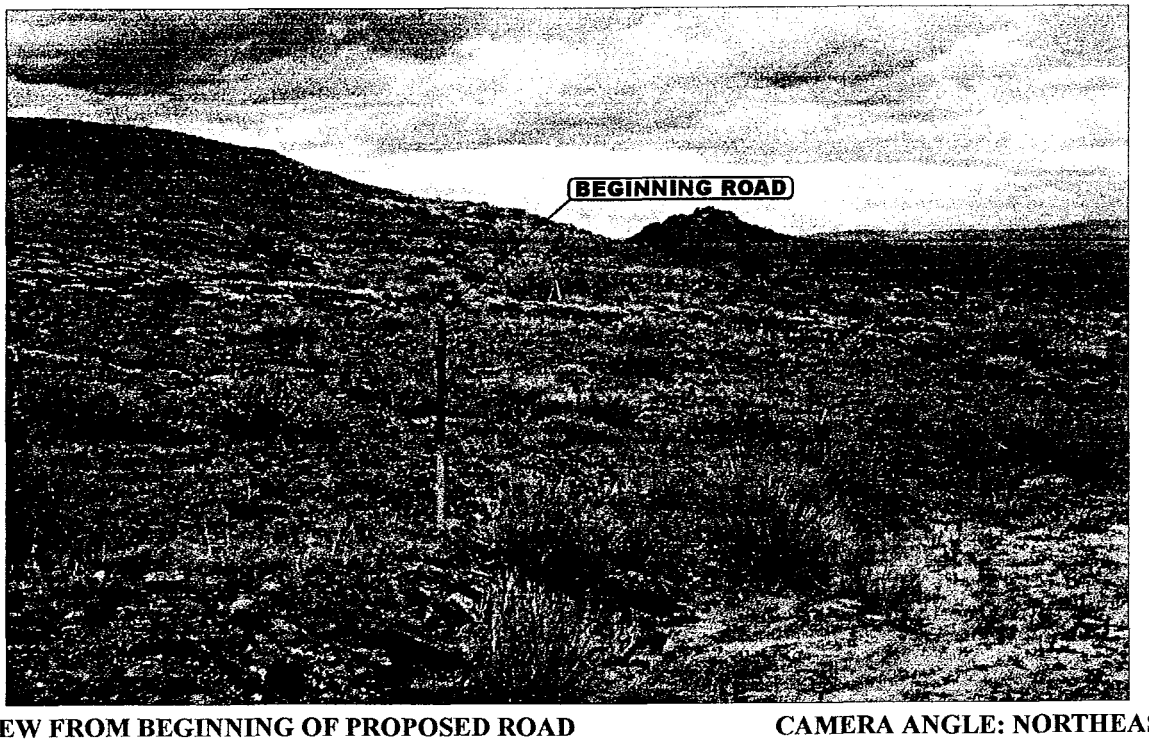


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9 MONTH	18 DAY	00 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

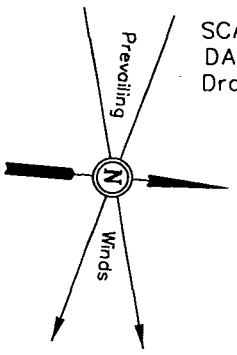
SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #77, 76, 78, & 75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

FIGURE #1



Proposed Access Road

C-10.5'
El. 5008.4'
Sta. 4+15

F-1.1'
El. 4996.8'

C-4.0'
El. 5001.9'

APPROX. TOE OF FILL SLOPE

Round Corners as needed

APPROX. TOP OF CUT SLOPE

Existing Drainage

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.

Pit Topsoil

Existing Road

Topsoil Stockpile

C-5.2' C-2.9'
El. 5003.1' El. 5000.8'

C-4.6'
El. 5002.5'

C-0.7'
El. 4998.6'

C-0.8'
El. 4998.7'

C-0.9'
El. 4998.8'

C-16.2'
El. 5006.1'
(Btm. Pit)

El. 4992.8'
F-5.1'
Sta. 1+75

C-1.0'
El. 4998.9'

Total Pit Capacity
W/2' of Freeboard
= 11,550 Bbls. ±
Total Pit Volume
= 3,560 Cu. Yds.

RESERVE PITS
(8' Deep)

Reserve Pit Backfill & Spoils Stockpile

C-6.5'
El. 4996.4'
(Btm. Pit)

F-2.3'
El. 4995.6'

F-1.4'
El. 4996.5'

F-2.4'
El. 4995.5'

F-2.1'
El. 4995.8'

Sta. 0+00

Existing I.U. #21

DATA
CATWALK
PIPE RACKS
Flare Pit
MUD TANKS
RIG
DOG HOUSE
FUEL
WATER
TRAILER
PUMP
MUD SHED
TOILET
HOPPER
POWER
TOOLS
FUEL
TRASH
STORAGE TANK
ANCHOR
ANCHOR

135' 240' 75' 60' 65' 25' 20' 20' 20' 100' 35' 10' 165' 150' 175' 90' 1 1/2 : 1 Slope

Elev. Ungraded Ground at Location Stake = 4998.9'
Elev. Graded Ground at Location Stake = 4997.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

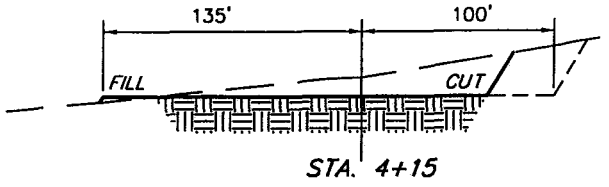
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

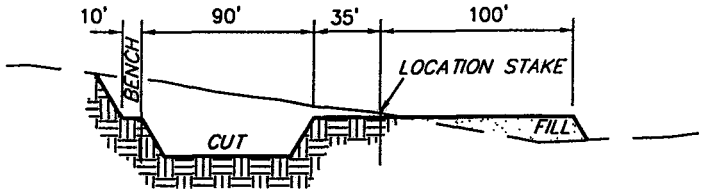
ISLAND UNIT #77, 76, 78, & 75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

1" = 40'
X-Section Scale
1" = 100'

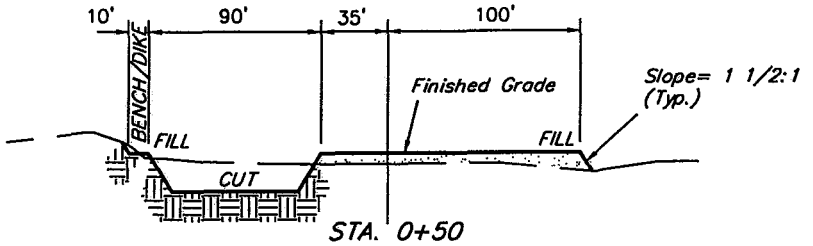
DATE: 9-20-00
Drawn By: D.COX



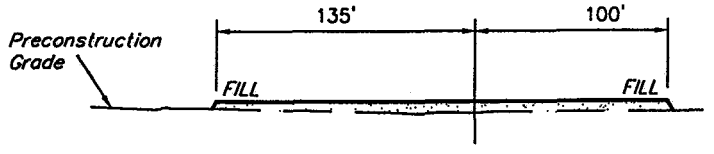
STA. 4+15



STA. 1+75



STA. 0+50



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	1,810 Cu. Yds.
Remaining Location	=	10,570 Cu. Yds.
TOTAL CUT	=	12,380 CU.YDS.
FILL	=	4,510 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	7,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	4,040 Cu. Yds.

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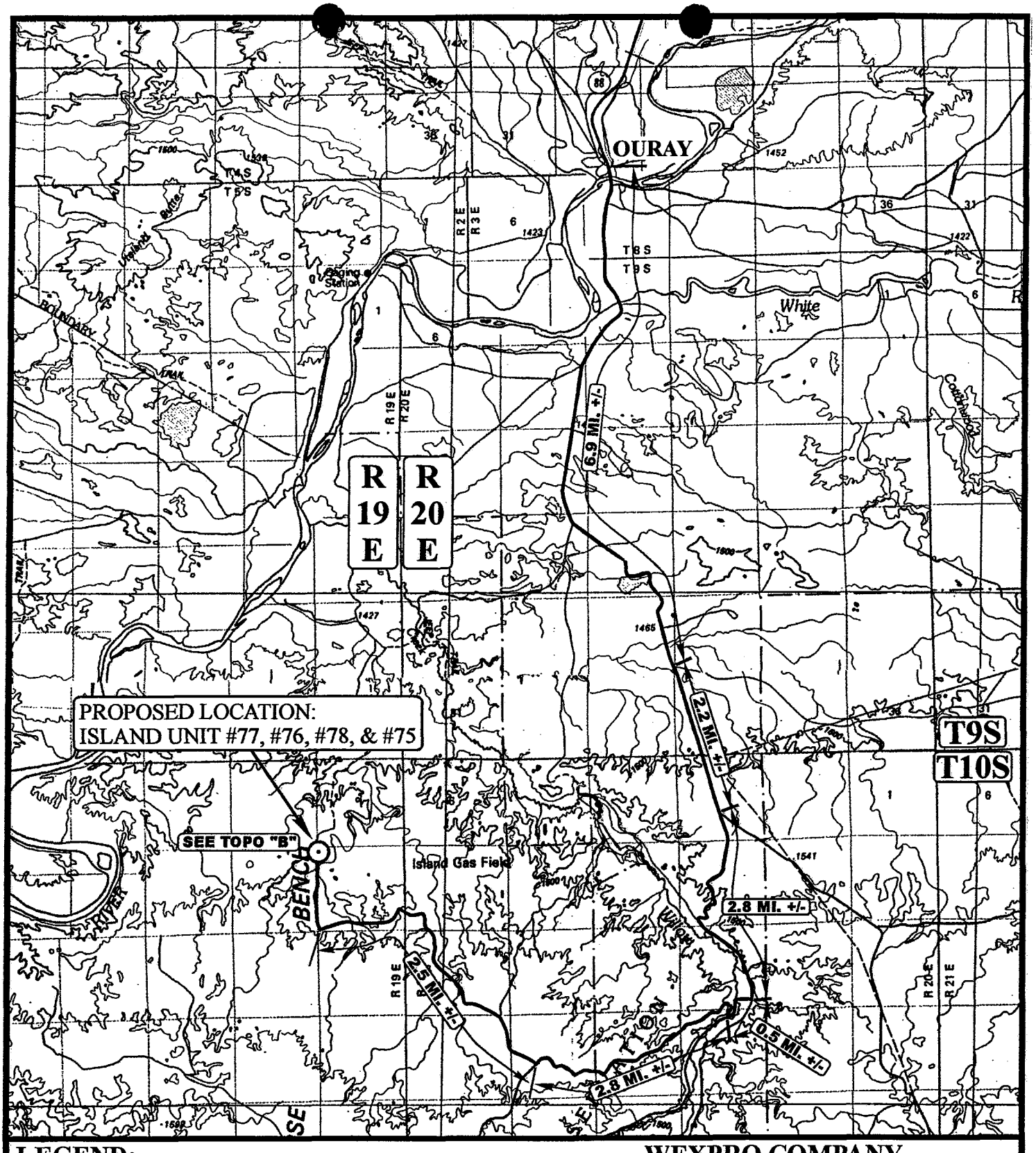


LEGEND:

⊙ PROPOSED LOCATION

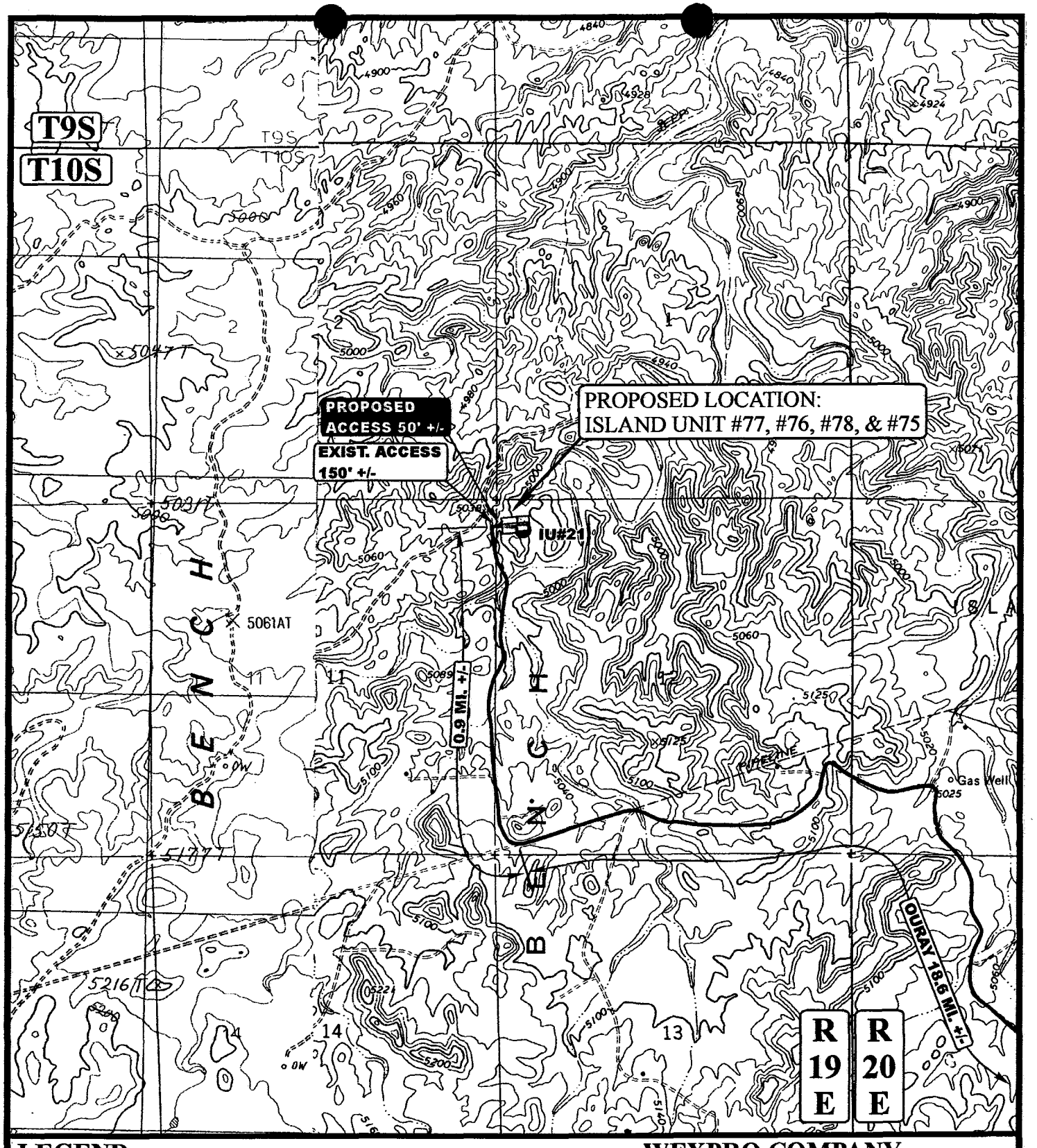
N

WEXPRO COMPANY

ISLAND UNIT #77, #76, #78, & #75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

- - - - - - - - - - PROPOSED ACCESS ROAD
———— EXISTING ROAD

N

WEXPRO COMPANY

ISLAND UNIT #77, #76, #78, & #75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-047-33755

WELL NAME: ISLAND U 75

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNW 12 100S 190E

SURFACE: 0367 FNL 0261 FWL

BOTTOM: 0550 FNL 0790 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4481

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. ES0019)

N Potash (Y/N)

N Oil Shale (Y/N) *190 - 5 (B)

✓ Water Permit

(No. 43-9077)

N RDCC Review (Y/N)

(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit Island

___ R649-3-2. General

Siting:

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No:

Eff Date:

Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: (1) FEDERAL APPROVAL

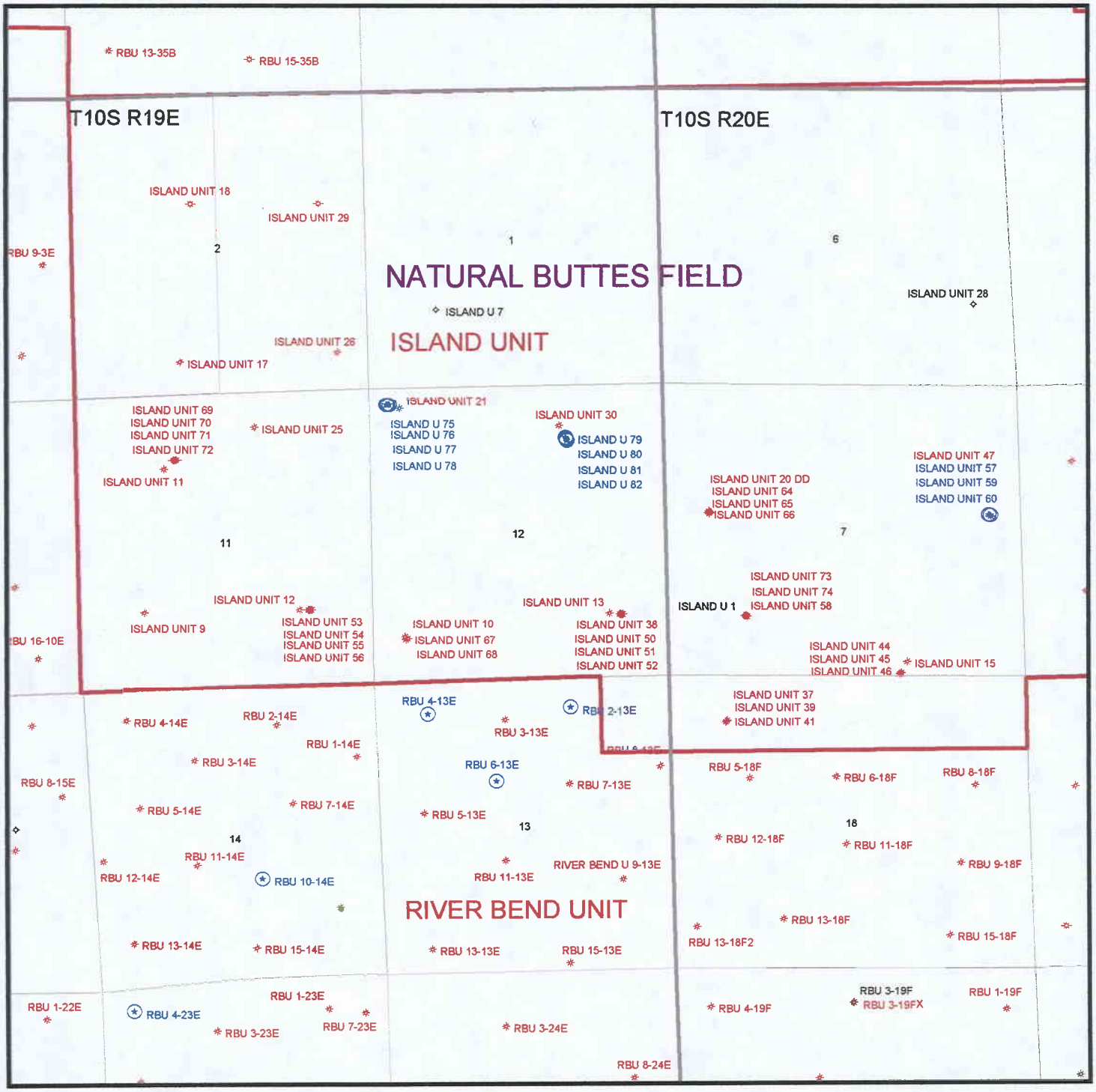
Utah Oil Gas and Mining

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 12, T10S, R19E,

COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-11



PREPARED BY: LCORDOVA
DATE: 13-NOVEMBER-2000

QUESTAR

Wexpro Company
1331 17th Street, Suite 300
Denver, CO 80202
Tel 303 672 6900
Fax 303 672 6990

November 8, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Ms Cordova

Re: Island Unit APD's
Uintah County, Utah

On October 30, 2000, Wexpro Company, ("Wexpro"), submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 75, 76, 77, 78, 79, 80, 81, and 82. The drilling of these wells will not be in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling. Therefore, Wexpro submits the following information and requests administrative approval of our APD's.

Listed below are the locations of the above said wells:

Well	Location	Lease	Acres	Ownership
Island Unit 75	SL: NW NW 12-10S-19E BHL: NE NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 76	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 77	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 78	SL: NW NW 12-10S-19E BHL:SW NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 79	SL: NW NE 12-10S-19E BHL: NE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 80	SL: NW NE 12-10S-19E BHL: SE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 81	SL: NW NE 12-10S-19E BHL: SW NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 82	SL: NW NE 12-10S-19E BHL: SW SE 1-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

I would like to point out that all leases within the Island Unit Participating Area "A" on which these wells are proposed to be drilled, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. Also, within the directional path of these wells (surface location to bottom hole location), all such acreage within 460ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve the APD's as submitted. Should you have any questions, please call me at 303-672-6982.

Sincerely,

WEXPRO COMPANY

A.L. Stennett
District Landman

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 27, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island U 75 Well, 550' FNL, 790' FEL, NW NW, Sec. 12, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33755.

Sincerely,

John R. Baza
Associate Director

er
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number Island U 75

API Number: 43-047-33755

Lease: U 4481

Location: NW NW **Sec.** 12 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Form 3160-3
(December, 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

10/18/00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: ISLAND

8. FARM OR LEASE NAME, WELL NO.: ISLAND UNIT NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: PENDING

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR WILDCAT: ISLAND UNIT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 261' FWL, 367' FNL, NW NW Section 12, Township 10 South, Range 19 East
At proposed prod. zone: 550 FNL, 790' FEL, NE NE Section 11, Township 10 South, Range 19 East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 12-10S-19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 20 miles southwest of Ouray, Utah

12. COUNTY OR PARISH: UINTAH — 13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
550'	1970.27	NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
1500	8,014' TVD	Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.): GR 4999'

22. APPROX. DATE WORK WILL START*: Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,504' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 21 location.

RECEIVED
NOV - 1 2000
BLM VERNAL, UTAH

RECEIVED
JAN 0 2 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED [signature] TITLE G. T. Nimmo, Operations Manager DATE 10/18/00

(This space for Federal or State office use)

PERMIT NO. NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [signature] TITLE Acting Assistant Field Manager Mineral Resources DATE 12/22/00

*** See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #75

API Number: 43-047-33755

Lease Number: U - 4481

Surface Location: NWNW Sec. 12 T. 10S R. 19E

Down Hole Location: NENE Sec. 11 T. 10S R. 19E

Agreement: Island Unit

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production	-	within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,545(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4**. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to $10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman Petroleum Engineer	(435) 789-7077 (HOME)	(435) 646-1685 (PAGER)
Jerry Kenczka Petroleum Engineer	(435) 781-1190 (HOME)	(435) 646-1676 (PAGER)
BLM FAX Machine	(435) 781-4410	

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non-permeable subsoils and at no time shall topsoils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction, the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

Before construction is initiated, workers will walk the area of the new location and the immediate area of Well No 21 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND U 75

Api No.. 43-047-33755 LEASE TYPE: FEDERAL

Section 12 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 01/11/2001

Time 1:00 PM

How DRY

Drilling will commence

Reported by WALT LOWRY - CONSULTANT

Telephone # 1-303-378-8117

Date 01/11/2001 Signed: CHD

FORM 6

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro Company **Operator Account Number:** N 1070

Address: P. O. Box 458

Rock Springs, WY 82902-0458 **Phone Number:** 307-382-9791

Well 1

API Number	WELL NAME	QQ	Sec	Twp	Rng	County
43-047-33755	Island Unit Well No. 76	NW NW	12	10S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
B	99999	1060	01/10/2001	1-10-01

Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01

Well 2

API Number	WELL NAME	QQ	Sec	Twp	Rng	County
43-047-33756	Island Unit Well No. 75	NW NW	12	10S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
B	99999	1060	01/11/2001	1-11-01

Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01

Well 3

API Number	WELL NAME	QQ	Sec	Twp	Rng	County
43-047-33757	Island Unit Well No. 77	NW NW	12	10S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
B	99999	1060	01/09/2001	1-9-01

Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01

Well 4

API Number	WELL NAME	QQ	Sec	Twp	Rng	County
43-047-33758	Island Unit Well No. 78	NW NW	12	10S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
B	99999	1060	01/11/2001	1-11-01

Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01

ACTION CODES:

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (Explain in "Comments" section)

G. T. Nimmo
Name (Please Print)

Signature

Operations Manager
Title

Date

RECEIVED
JAN 19 2001
DIVISION OF
OIL, GAS AND MINING

(6/2000)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION: ISLAND

1. TYPE OF WELL: OIL [ ] WELL GAS [X] WELL [ ] OTHER

8. WELL NAME AND NO.: ISLAND UNIT NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: 43-047-33756

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA: ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

261' FWL, 367' FNL, NW NW 12-10S-19E - Surface
550' FNL, 790' FEL, NE NE 11-10S-19E - Bottom hole

11. COUNTY OR PARISH, STATE: UINTAH COUNTY, UTAH

12. CHECK APPR0PRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change in Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well History	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spud on January 11, 2001 at 1:00 p.m. using Bill Jr.'s Rathole Drilling. Present operation is cementing surface casing.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title G. T. Nimmo, Operations Manager Date January 12, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JAN 19 2001
DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION: ISLAND

1. TYPE OF WELL: [ ] OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME AND NO.: ISLAND UNIT NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: 43-047-33756

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA: ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

261' FWL, 367' FNL, NW NW 12-10S-19E - Surface
550' FNL, 790' FEL, NE NE 11-10S-19E - Bottom hole

11. COUNTY OR PARISH, STATE: UINTAH COUNTY, UTAH

12. CHECK APPR0PRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change in Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well History	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above captioned well through January 13, 2001.

RECEIVED
JAN 23 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date January 17, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 75

Island Unit No. 75
Wexpro Company
367' FNL, 261' FWL, NW NW (Surface)
550' FNL 790' FEL, NE NE (Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33756
Lease No: U-4481
Projected Depth: 8014' TVD
Ground Elevation: 4998'±
KB Elevation: 5010' ±

Drilling Contractor:

1/12/01: Day 1
Cementing Surface Casing in the Uintah formation at 380' BGL. Drilled 380' in 5 hrs. MW: Mist. 7 hrs - MIRU Bill Jr. to preset conductor pipe, surface csg, rathole & mousehole. Set 14" x 1/4" w.t. conductor pipe @ 4' BGL. Spud well @ 1300 hrs 01/11/01. Drill 12.25" hole to 380' w/mist. Hit wtr @ 175'. Circ hole clean. POOH. LD BHA & DP. RU tongs. Run 8 jts (369.50') of 9.625" 36# K55 STC to 369' BGL. Insert valve @ 322'. C. Lyman

1/13/01: Day 2
WO Drlg Rig in the Uintah formation at 380' BGL. MW: Mist. RU Halliburton. Held sfty mtg. Fill csg w/fresh wtr. Pump 30 bbl FW & 20 bbl gel wtr. Start cement. Mix & pump 230 sx premium AG 300 bulk cement + 3% CaCl2. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. +/- half circ throughout job. Displace w/25 bbl FW. Bump plug w/500 psi. Float held. Circ 12 bbl cmt to surface. Cement stayed at the surface. CIP @ 1100' 01/12/01. C. Lyman

WEXPRO COMPANY
CASING & CEMENT REPORT

WELL NAME Island Unit #75 (PAD 12: 4/4) W.O.# 50686 DATE: January 12, 2001

SEC:	12	TWP:	10S	RANGE:	19E	COUNTY:	UINTAH	STATE:	UT
DEPTH OF HOLE		380'		SIZE:	12 1/4	DRILLING FOREMAN:		Walt Lowry	
SURFACE ELEV:		4998'		ROTARY KB HEIGH (c+d) :		0.00	KB ELEV :	4998'	

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: **PRODUCTION CASING**
(Include wellhead equipment that is below G. L.)

	LENGTH
1 JT: 9 5/8" 36#/ft K55 STC CASING LANDING JOINT	44.10
6 JTS: 9 5/8" 36.0#/ft K55 STC CASING	278.25
1 WEATHERFORD 9 5/8" INSERT FLOAT VALVE	0.0
1 JT: 9 5/8" 36#/ft K55 STC CASING SHOE JOINT	47.15
1 WEATHERFORD 9 5/8" GUIDE SHOE	1.00
STRAP OF CASING IN HOLE (JOINT #1 IS SHOE JOINT)	
1 47.15	
2- 45.60	
3- 46.75	
4- 46.35	
5- 47.55	
6- 44.65	
7- 47.35	
8- 44.10	
(A) TOTAL LENGTH	370.50

(A) TOTAL LENGTH CEMENTED	370.50
(B) TOP OF CSG. FLANGE TO G.L.	
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	

(A+B+C+D CASING LANDED AT 370.50 FT. KBM

CENTRALIZERS AT: 322 276 230 183 136
47

CASING LEFT ON RACKS: 1 jts. 9 5/8" 36#/ft K55 STC CASING LANDING JOINT 46.75
PC
jts.

CEMENT DETAIL

FIRST STAGE:

Gal. (/) @ lb/gal CEMENTED w/ 230 sks of PREMIUM AG 300
with 3% CaCl2 + 1/4 #/sx cello flake
YIELD: 1.15 cu. Ft/sx WT: 15.80 b/gal TAILED in w sks of
with
YIELD: cu. Ft/sx WT: lb/gal DISPLACED @ bpm w/ bbls (/)
BUMP PLUG (Y /) FINAL PUMP PRESS. 500 psi FLOAT EQUIP. (Y /) HOLD
CIRCULATED CASING 1/2 hr (s) CASING (/)
CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE 6:30 (/ PM)

HOLE TAKING FLUID THROUGHOUT JOB. CIRC 12 BBL CEMENT TO SURFACE (PLANNED ON 25 BBL CTS).
CEMENT AT SURFACE.

SECOND STAGE

Gal. (water / mud flush) @ lb/gal CEMENTED w/ sks of
with
YIELD: cu. Ft/sx WT: b/gal TAILED in w sks of
with
YIELD: cu. Ft/sx WT: b/gal DISPLACED bpm w/ bbls (water / mud)
BUMP PLUG (Y / N) FINAL PUMP PRESS. psi FLOAT EQUIP. (did / didn't) HOLD
CIRCULATED CASING hr (s) CASING (ROTATED / RECIPROCATED)
CALCULATED CMT. TOP: CEMENT IN PLACE (am / pm)
REMARKS:

RECEIVED
JAN 29 2001
DIVISION OF
OIL, GAS AND MINING

ISLAND UNIT NO. 76

Island Unit No. 76
Wexpro Company
363' FNL, 301' FWL,NWNW(Surface)
1500' FNL 1600' FWL,SENW(Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33755
Lease No: U-4484
Projected Depth: 7982' TVD
Ground Elevation: 4998'±
KB Elevation: 5010'±

Drilling Contractor:

1/11/01: Day 1
Cementing surface casing in the Uintah formation at 375 ft. Drilled 375' in 5 hrs. MW:Mist. 12 hrs - MIRU Bill Jr to preset conductor pipe, surface casing, rathole and mousehole. Set 14" x 1/4" WT conductor pipe at 3' 6" BGL. Spudded well at 8 am on 1/10/01 with Bill Jr's Rathole. Drilled 12-1/4" hole to 375' w/mist. Hit water at 175'. Circ hole clean. POH. LD BHA and DP. RU tongs. Run 8 jts (368.60') of 9.625", 36#, K-55, STC to 367' BGL. Insert valve at 319'. Hole full of water. RU Halliburton. Held Safety meeting. Fill casing w/fresh water Pump 20 bbls FW and 20 bbls gel water. Start cement. Mix and pump 230 sks Premium AG 300 bulk cement and 3% CaCl2. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. Full circulation throughout job. Displace w/25 bbls FW. Bump plug w/500 psi; float held. Circ 2 bbls cement to surface. Lost returns. Cement dropped out of sight. Fill casing from top w/75 sks Premium AG300 cement w/3% CaCl2. Hole stayed full, cement to surface. CIP at 6:30 pm on 1/10/01.

2/24/01 - RU rotary tools at 382 ft. in the Uintah formation. 4 hrs - NU BOP.; 5 hrs - press test BOP equip. 1 hr - RU rotary tool. Note: Only had one crew available. The other crews are suppose to be here today. Will PU BHA and commence drilling this morning. Notified Ed Forsman w/Vernal BLM Office of BOP test on 2/22/01. Test was not witnessed by BLM Representative. No shows.

2/25/01: Day 1
W.O. crews in the Uintah formation at 731 ft. Drilled 349' in 5 hrs. MW:8.6 VIS:26. 3 hrs - PU BHA and TIH. ½ hr - connect flare lines. 2 ½ hrs - drill cement and shoe (fm integrity test to 13# equiv). 1 hr - TOH and drain up mud lines. 11 hrs - W.O. crews. No shows. Well spudded at 1 pm on 2/24/01 with True Rig #27.

2/26/01: Day 2
Drilling in the Uintah formation at 1397 ft. Drilled 666' in 14 ½ hrs. MW:8.6 VIS:26. 1 ½ hrs - W.O. crews and TIH. ½ hr - service rig and survey; misrun. ½ hr - TOH to surface casing. 5 hrs - W.O. new kelly hose. 1 ½ hrs - install new kelly hose. ½ hr - TIH to 944' to drill. ½ hr - survey. No shows. Survey: 1/4° at 780' and 0° at 1263'.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION: ISLAND

1. TYPE OF WELL
OIL [ ] WELL GAS [X] WELL [ ] OTHER

8. WELL NAME AND NO.: ISLAND UNIT WELL NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: 43-047-33755

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA: ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

261' FWL, 367' FNL NW NW 12-10S-19E (Surface Location)
550' FNL, 790' FEL, NE NE 11-10S-19E (Bottomhole Location)

11. COUNTY OR PARISH, STATE: UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change in Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well history	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the week ending April 9, 2001.

RECEIVED
APR 13 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. NIMMO, Operations Manager Date 04/09/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 75

Island Unit No. 75
Wexpro Company
367' FNL, 261' FWL, NWNW (Surface)
550' FNL 790' FEL, NENE (Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33756
Lease No: U-4481
Projected Depth: 8014' TVD
Ground Elevation: 4998'±
KB Elevation: 5010' ±

Drilling Contractor: True Drilling Rig No. 27

1/12/01
Cementing Surface Casing in the Uintah formation at 380' BGL. Drilled 380' in 5 hrs. MW: Mist. 7 hrs - MIRU Bill Jr. to preset conductor pipe, surface csg, rathole & mousehole. Set 14" x 1/4" w.t. conductor pipe @ 4' BGL. Spud well @ 1300 hrs 01/11/01. Drill 12.25" hole to 380' w/mist. Hit wtr @ 175'. Circ hole clean. POOH. LD BHA & DP. RU tongs. Run 8 jts (369.50') of 9.625" 36# K55 STC to 369' BGL. Insert valve @ 322'.

1/13/01
WO Drlg Rig in the Uintah formation at 380' BGL. MW: Mist. RU Halliburton. Held sfty mtg. Fill csg w/fresh wtr. Pump 30 bbl FW & 20 bbl gel wtr. Start cement. Mix & pump 230 sx premium AG 300 bulk cement + 3% CaCl2. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. +/- half circ throughout job. Displace w/25 bbl FW. Bump plug w/500 psi. Float held. Circ 12 bbl cmt to surface. Cement stayed at the surface. CIP @ 1100' 01/12/01.

4/2/01: Day 0
Press test BOP in the Unitah formation. 5 hrs - RU rotary tools. 2 hrs - NU BOP. 6 hrs - press test BOP; tighten leaks. 1 hr - finish lines to flare pit. 10 hrs - no crews out; light plant broke down.

4/3/01: Day 1
Drilling in the Unitah formation at 1300 ft. Drilled 910' in 12 ½ hrs. MW:8.6 VIS:27. 3 hrs - rig repairs, to generator. 2 hrs - PU BHA and GIH. 1 hr - rig repairs, to mouse hole. 2 hrs - drilling cement and plug. ½ hr - repair leak in kill line. 1 hr - drilling cement, shoe and 10' fm, leak off test better than 13.2# mud. 1 hr - survey. Rig went on daywork at 10 am 4/2/01.

4/4/01: Day 2
Drilling in the Uintah formation at 2324 ft. Drilled 1024' in 18 ½ hrs. MW:8.6 VIS:26. ½ hr - rig svs, function BOP. 1 hr - surveyed. 1 ½ hrs - trip out for directional equip. 1 ½ hr - PU MWD, 1.5# bend in mud motor and orient MWD-check motor. 1 hr - trip out w/bit. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
640'	0.900	0.509	640 '	1.96	0.02	0.36
788'	-	-	788'	3.13	0.03	0.61
1091'	1.00	196.5	1091'	0.59	-0.72	0.33
1440'	1.25	207.5	1440'	-5.71	-3.35	0.09

1745'	3.00	187.5	1745'	-16.57	-5.92	0.61

4/5/01: Day 3

Drilling/sliding in the Uintah formation at 3400 ft. Drilled 1076' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOP. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
2415'	18.1	223.4	2406'	-90.86	-60.82	5.04
2477'	19.6	220.6	2464'	-105.81	-74.35	2.43
2538'	21.1	219.6	2522'	-122.16	-88.07	1.65
2602'	23.3	222.0	2581'	-140.52	-103.88	3.56
2663'	26.0	222.0	2636'	-159.16	-121.07	5.38
2726'	28.0	222.4	2692'	-180.36	-140.47	2.30
2821'	28.6	221.0	2776'	-214.20	-170.74	1.45
2885'	29.6	220.6	2832'	-237.88	-191.00	1.33
2948'	31.3	222.0	2886'	-261.81	-212.02	3.43
3041'	33.8	223.4	2964'	-298.98	-245.88	2.58
3164'	33.9	222.4	3066'	-349.09	-293.19	1.42
3290'	33.8	222.4	3170'	-401.10	-340.93	0.84

4/6/01: Day 4

Drilling/sliding in the Birds Nest formation at 4325 ft. Drilled 925' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOP pipe and annular. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
3352'	33.2	222.4	3222'	-426.36	-364.00	0.97
3415'	33.7	221.7	3275'	-452.15	-387.26	1.00
3477'	32.7	220.6	3327'	-477.71	-409.60	1.88
3539'	32.4	220.6	3379'	-503.04	-431.31	0.48
3601'	32.9	221.0	3431'	-528.36	-453.16	0.88
3664'	32.7	221.3	3484'	-554.06	-475.62	0.41
3727'	33.6	222.0	3537'	-579.80	-498.52	1.55
3788'	33.3	222.0	3587'	-604.78	-521.02	0.49
3849'	33.9	221.7	3638'	-629.93	-543.54	1.02
3911'	33.0	220.6	3690'	-655.66	-566.03	1.75
3973'	32.9	221.0	3742'	-681.19	-588.06	0.39
4036'	32.7	222.0	3795'	-706.75	-610.67	0.92
4098'	32.6	221.3	3847'	-731.74	-632.90	0.63
4161'	32.4	220.6	3901'	-757.31	-655.09	0.68
4192'	31.6	219.9	3927'	-769.84	-665.70	2.84
4255'	31.0	220.3	3981'	-794.88	-686.78	1.01

4/7/01: Day 5

Drilling/sliding in the Wasatch formation at 5220 ft. Drilled 895' in 19 hrs. MW:8.6 VIS:26. 5 hrs - trip for Bit #3. 1-1/2" water flow, some connection gas, good trip. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
4317'	31.5	223.1	4034'	-818.88	-708.18	2.48
4441'	30.8	225.2	4140'	-864.69	-752.60	0.91
4535'	28.7	223.4	4222'	-898.28	-785.05	2.50
4628'	29.4	222.4	4303'	1238.54	-815.95	0.29
4752'	30.3	221.7	4411'	-976.56	-856.81	2.66
4877'	29.8	221.3	4519'	-1023.33	-898.34	0.46
4972'	28.6	221.0	4602'	-1058.31	-928.86	1.61
5037'	26.3	219.6	4660'	-1081.13	-948.33	4.01
5099'	23.1	218.9	4716'	-1101.41	-964.68	6.15
5160'	18.9	218.9	4773'	-1118.26	-978.62	7.18

4/8/01: Day 6

Drilling/sliding in the Wasatch formation at 5933 ft. Drilled 713' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOPs. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
5282'	15.5	221.3	4890'	-1146.35	-1002.07	2.82
5344'	12.8	221.0	4949'	-1157.63	-1012.20	4.55
5405'	11.1	221.7	5009'	-1167.25	-1020.65	3.88
5466'	9.8	217.8	5069'	-1175.76	-1027.82	2.95
5527'	7.8	216.8	5129'	-1183.26	-1033.44	3.55
5590'	5.1	217.8	5192'	-1188.86	-1037.66	3.88
5651'	33.3	231.2	5251'	-1196.90	-1046.35	97.60
5712'	2.0	232.9	5310'	-1203.67	-1054.40	2.06
5772'	0.50	93.09	537'	-1204.13	-1054.71	2.06

4/9/01: Day 7

Drilling in the Wasatch formation at 6575 ft. Drilled 642' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function test BOP. No shows.Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
5864'	0.80	0.80	5471'	-1203.63	-1054.10	1.50
5986'	0.40	87.0	5584'	-1203.52	-1052.97	0.91
6079'	0.60	97.64	5677'	-1203.57	-1052.17	0.24
6170'	1.00	104.6	5768'	-1203.83	-1050.93	0.45
6260'	0.80	155.2	5858'	-1204.60	-1049.90	0.88
6351'	0.50	209.0	5949'	-1205.52	-1049.83	0.71
6444'	0.30	190.0	6042'	-1206.12	-1050.07	0.26

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION: ISLAND

1. TYPE OF WELL: [ ] OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME AND NO.: ISLAND UNIT WELL NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: 43-047-33755

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA: ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

261' FWL, 367' FNL NW NW 12-10S-19E (Surface Location)
550' FNL, 790' FEL, NE NE 11-10S-19E (Bottomhole Location)

11. COUNTY OR PARISH, STATE: UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change in Plans	
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction	
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other Well history	[ ] Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through April 18, 2001.
The detailed casing report for the 4-1/2" casing run on April 18, 2001 and the survey are attached.
The rig was release at 6 AM on 04/18/01. Present operation is waiting on completion.

RECEIVED
MAY 14 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G.T. Nimmo Title G. T. NIMMO, Operations Manager Date 5/8/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 75

Island Unit No. 75
Wexpro Company
367' FNL, 261' FWL, NWNW (Surface)
550' FNL 790' FEL, NENE (Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33755
Lease No: U-4481
Projected Depth: 8014' TVD
Ground Elevation: 4998'±
KB Elevation: 5010' ±

Drilling Contractor: True Drilling Rig No. 27

1/12/01
Cementing Surface Casing in the Uintah formation at 380' BGL. Drilled 380' in 5 hrs. MW: Mist. 7 hrs - MIRU Bill Jr. to preset conductor pipe, surface csg, rathole & mousehole. Set 14" x 1/4" w.t. conductor pipe @ 4' BGL. Spud well @ 1300 hrs 01/11/01. Drill 12.25" hole to 380' w/mist. Hit wtr @ 175'. Circ hole clean. POOH. LD BHA & DP. RU tongs. Run 8 jts (369.50') of 9.625" 36# K55 STC to 369' BGL. Insert valve @ 322'.

1/13/01
WO Drlg Rig in the Uintah formation at 380' BGL. MW: Mist. RU Halliburton. Held sfty mtg. Fill csg w/fresh wtr. Pump 30 bbl FW & 20 bbl gel wtr. Start cement. Mix & pump 230 sx premium AG 300 bulk cement + 3% CaCl2. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. +/- half circ throughout job. Displace w/25 bbl FW. Bump plug w/500 psi. Float held. Circ 12 bbl cmt to surface. Cement stayed at the surface. CIP @ 1100' 01/12/01.

4/2/01: Day 0
Press test BOP in the Unitah formation. 5 hrs - RU rotary tools. 2 hrs - NU BOP. 6 hrs - press test BOP; tighten leaks. 1 hr - finish lines to flare pit. 10 hrs - no crews out; light plant broke down.

4/3/01: Day 1
Drilling in the Unitah formation at 1300 ft. Drilled 910' in 12 ½ hrs. MW:8.6 VIS:27. 3 hrs - rig repairs, to generator. 2 hrs - PU BHA and GIH. 1 hr - rig repairs, to mouse hole. 2 hrs - drilling cement and plug. ½ hr - repair leak in kill line. 1 hr - drilling cement, shoe and 10' fm, leak off test better than 13.2# mud. 1 hr - survey. Rig went on daywork at 10 am 4/2/01.

4/4/01: Day 2
Drilling in the Uintah formation at 2324 ft. Drilled 1024' in 18 ½ hrs. MW:8.6 VIS:26. ½ hr - rig svs, function BOP. 1 hr - surveyed. 1 ½ hrs - trip out for directional equip. 1 ½ hr - PU MWD, 1.5# bend in mud motor and orient MWD-check motor. 1 hr - trip out w/bit. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
640'	0.900	0.509	640 '	1.96	0.02	0.36
788'	-	-	788'	3.13	0.03	0.61
1091'	1.00	196.5	1091'	0.59	-0.72	0.33
1440'	1.25	207.5	1440'	-5.71	-3.35	0.09

1745'	3.00	187.5	1745'	-16.57	-5.92	0.61

4/5/01: Day 3

Drilling/sliding in the Uintah formation at 3400 ft. Drilled 1076' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOP. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
2415'	18.1	223.4	2406'	-90.86	-60.82	5.04
2477'	19.6	220.6	2464'	-105.81	-74.35	2.43
2538'	21.1	219.6	2522'	-122.16	-88.07	1.65
2602'	23.3	222.0	2581'	-140.52	-103.88	3.56
2663'	26.0	222.0	2636'	-159.16	-121.07	5.38
2726'	28.0	222.4	2692'	-180.36	-140.47	2.30
2821'	28.6	221.0	2776'	-214.20	-170.74	1.45
2885'	29.6	220.6	2832'	-237.88	-191.00	1.33
2948'	31.3	222.0	2886'	-261.81	-212.02	3.43
3041'	33.8	223.4	2964'	-298.98	-245.88	2.58
3164'	33.9	222.4	3066'	-349.09	-293.19	1.42
3290'	33.8	222.4	3170'	-401.10	-340.93	0.84

4/6/01: Day 4

Drilling/sliding in the Birds Nest formation at 4325 ft. Drilled 925' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOP pipe and annular. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
3352'	33.2	222.4	3222'	-426.36	-364.00	0.97
3415'	33.7	221.7	3275'	-452.15	-387.26	1.00
3477'	32.7	220.6	3327'	-477.71	-409.60	1.88
3539'	32.4	220.6	3379'	-503.04	-431.31	0.48
3601'	32.9	221.0	3431'	-528.36	-453.16	0.88
3664'	32.7	221.3	3484'	-554.06	-475.62	0.41
3727'	33.6	222.0	3537'	-579.80	-498.52	1.55
3788'	33.3	222.0	3587'	-604.78	-521.02	0.49
3849'	33.9	221.7	3638'	-629.93	-543.54	1.02
3911'	33.0	220.6	3690'	-655.66	-566.03	1.75
3973'	32.9	221.0	3742'	-681.19	-588.06	0.39
4036'	32.7	222.0	3795'	-706.75	-610.67	0.92
4098'	32.6	221.3	3847'	-731.74	-632.90	0.63
4161'	32.4	220.6	3901'	-757.31	-655.09	0.68
4192'	31.6	219.9	3927'	-769.84	-665.70	2.84
4255'	31.0	220.3	3981'	-794.88	-686.78	1.01

4/7/01: Day 5

Drilling/sliding in the Wasatch formation at 5220 ft. Drilled 895' in 19 hrs. MW:8.6 VIS:26. 5 hrs - trip for Bit #3. 1-1/2" water flow, some connection gas, good trip. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
4317'	31.5	223.1	4034'	-818.88	-708.18	2.48
4441'	30.8	225.2	4140'	-864.69	-752.60	0.91
4535'	28.7	223.4	4222'	-898.28	-785.05	2.50
4628'	29.4	222.4	4303'	1238.54	-815.95	0.29
4752'	30.3	221.7	4411'	-976.56	-856.81	2.66
4877'	29.8	221.3	4519'	-1023.33	-898.34	0.46
4972'	28.6	221.0	4602'	-1058.31	-928.86	1.61
5037'	26.3	219.6	4660'	-1081.13	-948.33	4.01
5099'	23.1	218.9	4716'	-1101.41	-964.68	6.15
5160'	18.9	218.9	4773'	-1118.26	-978.62	7.18

4/8/01: Day 6

Drilling/sliding in the Wasatch formation at 5933 ft. Drilled 713' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOPs. No shows. Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
5282'	15.5	221.3	4890'	-1146.35	-1002.07	2.82
5344'	12.8	221.0	4949'	-1157.63	-1012.20	4.55
5405'	11.1	221.7	5009'	-1167.25	-1020.65	3.88
5466'	9.8	217.8	5069'	-1175.76	-1027.82	2.95
5527'	7.8	216.8	5129'	-1183.26	-1033.44	3.55
5590'	5.1	217.8	5192'	-1188.86	-1037.66	3.88
5651'	33.3	231.2	5251'	-1196.90	-1046.35	97.60
5712'	2.0	232.9	5310'	-1203.67	-1054.40	2.06
5772'	0.50	93.09	537'	-1204.13	-1054.71	2.06

4/9/01: Day 7

Drilling in the Wasatch formation at 6575 ft. Drilled 642' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function test BOP. No shows.Surveys:

DEPTH	INC	AZM	TVD	N/S	E/W	DLS
5864'	0.80	0.80	5471'	-1203.63	-1054.10	1.50
5986'	0.40	87.0	5584'	-1203.52	-1052.97	0.91
6079'	0.60	97.64	5677'	-1203.57	-1052.17	0.24
6170'	1.00	104.6	5768'	-1203.83	-1050.93	0.45
6260'	0.80	155.2	5858'	-1204.60	-1049.90	0.88
6351'	0.50	209.0	5949'	-1205.52	-1049.83	0.71
6444'	0.30	190.0	6042'	-1206.12	-1050.07	0.26

4/10/01: Day 8

Drilling in the Wasatch formation at 6930 ft. Drilled 355' in 15½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function test BOP. 3 ½ hrs - TOH for bit and LD MWD, SLM no correction. 2 hrs - PU new mud motor and monel single shot collar, TIH w/bit #4 and BHA. ½ hr - slip and cut 91' DL. 1 ½ hrs - finish TIH. ½ hr - wash 30' to bottom, no fill. No shows. Surveys:

DEPTH	INCL.	AZM.	TVD	N+/S-	E+/S-	DLS
6537'	0.1	161.9	6135'	-1206.43	-1050.09	0.23
6659'	0.3	270.7	6257'	-1206.53	-1050.37	0.28
6782'	0.2	358.1	6380'	-1206.31	-1050.70	0.29

4/11/01: Day 9

Drilling in the Wasatch formation at 7486 ft. Drilled 556' in 22½ hrs. MW:8.6 VIS:26. ½ hr - run survey. ½ hr - rig svs. ½ hr - survey depth 7270'.

4/12/01: Day 10

Drilling in the Wasatch formation at 7865 ft. Drilled 379' in 20½ hrs. MW:8.7 VIS:33 WL:10.8. ½ hr - surveyed. ½ hr - service rig and function test BOPs. ½ hr - surveyed. No shows. Surveys:

DEPTH	INCL.	AZM.	TVD	N+/S-	E+/S-	DLS
7037'	0.25	82.5	6635'	-1205.79	-1050.16	0.12
7270'	0.75	182.5	6868'	-1207.25	-1049.73	0.36
7579'	0.25	47.51	7177'	-1208.82	-1049.32	0.31
7766'	1.00	20.5	7364'	-1207.01	-1048.45	0.42

4/14/01: Day 12

Drilling in the Wasatch formation at 8403 ft. Drilled 308' in 22½ hrs. MW:9.0 VIS:33 WL:9.8. ½ hr - survey @ 8041. ½ hr - rig svs. ½ hr - survey @ 8325.

4/15/01: Day: 13

Logging in the Wasatch formation at 8504 ft. Drilled 101' in 22 ½ hrs. MW:9.2 VIS:46 WL:8.0. ½ hr - rig svs & function BOPs. ½ hr - survey @ 8482. ½ hr - short trip 5 stnds. 3 ½ hrs - circ & condition mud for logs. 4 hrs - POH w/drill pip & BHA L/D mud motor & Monel D.C. tally out of hole tally depth 8507'. 5 ½ hrs - RU Halliburton wireline & log well. NOTE: Logging TD 8515'. Surveys:

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
8041'	0.75	357.5	7642'	-1200.65	-1039.09	0.62
8325'	1.00	11.5	7926'	-1196.36	-1038.68	0.12
8482'	1.00	158.5	8083'	-1196.29	-1037.90	1.22

4/16/01: Day 14

RIH w/fishing tools in the Wasatch formation at 8504 ft. MW:9.2 VIS:46. WL:8.0. 12 ½ hrs - Con't logging logs

ran 1 st run gamma ray dual lateralog micro spherically focused log 2nd run gamma ray dual spaced neutron spectral density. 3rd run gamma ray magnetic resonance immune log ran to 8465 tool stuck all attempts to logging tools neg wireline stuck approx 4700' +/-. 4 ½ hrs - contact Weatherford for fishing engineer & tool string con't to attempt to free stuck L tools. ½ hr - prejob safety mtg w/all rig personnel Halliburton & Weatherford. 1 ½ hrs - RU W/L sheaves RD shooting nipple & pack off & cut cable. 1 hr - MU Weatherford fishing assy. 4 hrs - RIH slowly w/fishing tool assy on wt pipe & DP.

4/17/01: Day 15

POH, LD DP in the Wasatch fm at 8504 ft. MW:9.2 VIS:42 WL:9.2. 6 ½ hrs - cont strip and thread in hole. 1 ½ hrs - circ one hole volume to remove gas f/well. ½ hr - engage fish and attempt to free stuck logging tools 10' free travel. 1 ½ hrs - part wireline at weak point, POH WL and RD Halliburton, all WL rec. 1 hr - work DP free and POH w/5 stands, DP full drilling mud. ½ hr - kelly up and open pump out sub and pump pill. 3 ½ hrs - POH w/DP and fishing tools. 1 ½ hrs - LD fishing tools and logging tool, 100% rec. 4 ½ hrs - MU 7-7/8" bit on DP and RIH to TD tally in hooe, tally depth of 8507.76' SLM. TD washed 8' fill. 2 hrs - circ and cond well for casing. RU LD equip. 1 hr - POH, LD DP.

4/18/01: Day 16

RD and prepare to move in the Wasatch formation at 8504 ft. MW:9.2 VIS:42 WL:9.2. 6 hrs - cont POH, LD DP. 5 hrs - RIH with 4 ½ " LTC, 11.6#/ft, N-80 casing. Tag TD at 8504', 189 total jts. 1 ½ hrs - circ for cement and RU Halliburton, work casing, string 20' during circ. 3 hrs - cement 4 ½" casing w/542 sks of premium plus 11.0 ppg and 999 sks premium 300 14.2 PPG 100% ret. 1 hr - bumped plug at 21:35 pm, floats holding. RD Halliburton. 7 ½ hrs - ND BOPs and clean mud tanks, set casing slips w/90,000# string wt and cut off. Released rig at 6 am. Move trucks due to arrive Thursday morning, 4/19/01. Note: Top of flag jts at 6342.22' and 5305.94'. No shows.

WEXPRO COMPANY
CASING & CEMENT REPORT

WELL NAME: **Island Unit #75** W.O.# **50686** DATE: **April 14, 2001**

SEC:	12	TWP:	10S	RANGE:	19E	COUNTY:	UINTAH	STATE:	UT
DEPTH OF HOLE	8504			SIZE:	7 7/8	DRILLING FOREMAN:		BRIAN KOSKOVICH	
SURFACE ELEV:	4,998.00			ROTARY KB HEIGH (c+d) :		12.50	KB ELEV :	5,010.50	

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: **PRODUCTION CASING**
(Include wellhead equipment that is below G. L.)

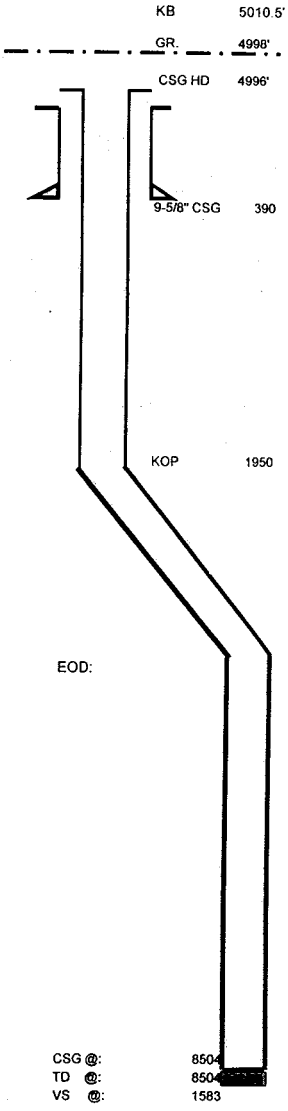
	LENGTH
1 JT: 4.5" N-80 11.6#/FT. LT&C CASING LANDING JOINT	26.71
187 JTS: 4.5" N-80 11.6#/FT. LT&C CASING	8,412.50
1 GEMOCO DIFFERENTIAL FILL FLOAT COLLAR	1.75
1 JT: 4.5" N-80 11.6#/FT. LT&C CASING SHOE JOINT	47.29
1 GEMOCO DIFFERENTIAL FILL GUIDE SHOE	2.00
(A) TOTAL LENGTH	8,490.25

(A) TOTAL LENGTH CEMENTED	8,490.25
(B) TOP OF CSG. FLANGE TO G.L.	1.25
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	11.00
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	1.50

(A+B+C+D CASING LANDED AT 8,504.00 FT. KBM

CENTRALIZERS AT:						
COLLAR	TO	8,488	8,408	EVERY	OTHER	JOINT
		5,168				

CASING LEFT ON RACKS: 2 jts. 4 1/2 11.6 # FT N 80 37.27 38.40 =75.67'
BAFFLES @ 8099.69 7738.54 7426.96 7152.06
1 jts. CUTOFF JOINT = 19.40



CEMENT DETAIL

FIRST STAGE:

2,100 Gal. (MUD / FLUSH) @ 8.80 lb/gal CEMENTED w/ 542 sks of PREMIUM PLUS
with 1% EX 1, 1/8# POLY E FLAKE, 16% GEL, .7%HR 7, 3% SALT(BWOC)
YIELD: 3.85 cu. Ft/sx WT: 11.00 lb/gal TAILED in w 999 sks of PREMIUM 300
with .6% HALAD 322, 2% GEL, 2% MICROBOND, .2% CBL
YIELD: 1.52 cu. Ft/sx WT: 14.20 lb/gal DISPLACED @ 6 bpm w/ 130 bbls (/ WTR.)
BUMP PLUG (Y /) FINAL PUMP PRESS. 3,000 psi FLOAT EQUIP. (/ DID) HOLD
CIRCULATED CASING 1.5' hr (s) CASING (4 1/2 / 11.6 PPF N 80)
CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE 21:35 (/)

SECOND STAGE

____ Gal. (water / mud flush) @ ____ lb/gal CEMENTED w/ ____ sks of ____
with
YIELD: ____ cu. Ft/sx WT: ____ lb/gal TAILED in w ____ sks of ____
with
YIELD: ____ cu. Ft/sx WT: ____ lb/gal DISPLACED ____ bpm w/ ____ bbls (water / mud)
BUMP PLUG (Y / N) FINAL PUMP PRESS. ____ psi FLOAT EQUIP. (did / didn't) HOLD
CIRCULATED CASING ____ hr (s) CASING (ROTATED / RECIPROCATED)
CALCULATED CMT. TOP: ____ CEMENT IN PLACE ____ (am / pm)
REMARKS:

Company	WEXPRO			Target Tvd #1			Target Tvd #4		N/-S TAR FT.			
Well	ISLAND UNIT #75			Target Deg #1	222		Target Deg #4		E/-W TAR FT.			
Field	ISLAND UNIT			Target Tvd #2			Planned Direction	221.59	N/-S SURF FT.			
Rig	TRUE #27			Target Deg #2			Tgt. Coor.		E/-W SURF FT.			
Driller	SCOTT DELANEY			Target Tvd #3			Page	1	Of	3		
				Target Deg #3			Magnetic Declination	12.60				

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N(+)/S(-)	E(+)/W(-)	DLS	BUILD	WALK
		390				390.00						
2-Apr-01	1	640	0.90	0.50	250	639.99	-1.48	1.96	0.02	0.36	0.36	0.20
3-Apr-01	2	788			148	787.98	-2.36	3.13	0.03	0.61		
	3	1091	1.00	196.50	303	1090.97	0.04	0.59	-0.72	0.33	0.33	64.85
	4	1440	1.25	207.50	349	1439.90	6.49	-5.71	-3.35	0.09	0.07	3.15
	5	1745	3.00	187.50	305	1744.68	16.33	-16.57	-5.92	0.61	0.57	-6.56
	6	1915	3.20	195.70	170	1914.44	24.28	-25.55	-7.79	0.29	0.12	4.82
	7	1946	3.40	196.70	31	1945.38	25.89	-27.26	-8.29	0.67	0.65	3.23
	8	1978	4.30	202.30	32	1977.31	27.88	-29.28	-9.02	3.04	2.81	17.50
	9	2009	5.10	205.90	31	2008.21	30.31	-31.60	-10.06	2.75	2.58	11.61
	10	2041	5.90	210.40	32	2040.06	33.29	-34.29	-11.51	2.84	2.50	14.06
	11	2072	6.40	207.60	31	2070.88	36.53	-37.20	-13.12	1.88	1.61	-9.03
4-Apr-01	12	2103	7.70	213.90	31	2101.65	40.26	-40.45	-15.08	4.87	4.19	20.32
	13	2134	8.80	218.20	31	2132.33	44.69	-44.04	-17.70	4.07	3.55	13.87
	14	2166	9.80	220.60	32	2163.90	49.86	-48.03	-20.99	3.35	3.13	7.50
	15	2197	11.10	220.30	31	2194.39	55.48	-52.31	-24.64	4.20	4.19	-0.97
	16	2228	12.20	221.00	31	2224.75	61.74	-57.06	-28.71	3.58	3.55	2.26
	17	2257	12.80	222.00	29	2253.06	68.01	-61.76	-32.87	2.20	2.07	3.45
	18	2289	13.30	223.80	32	2284.24	75.24	-67.05	-37.79	2.01	1.56	5.63
	19	2320	13.80	224.80	31	2314.37	82.49	-72.25	-42.87	1.78	1.61	3.23
5-Apr-01	20	2351	14.90	223.80	31	2344.41	90.17	-77.75	-48.23	3.64	3.55	-3.23
	21	2383	16.50	224.10	32	2375.21	98.82	-83.98	-54.24	5.01	5.00	0.94
	22	2415	18.10	223.40	32	2405.76	108.33	-90.86	-60.82	5.04	5.00	-2.19
	23	2445	19.10	222.40	30	2434.20	117.89	-97.87	-67.33	3.50	3.33	-3.33
	24	2477	19.60	220.60	32	2464.39	128.49	-105.81	-74.35	2.43	1.56	-5.63
	25	2507	20.60	219.90	30	2492.56	138.80	-113.68	-81.01	3.43	3.33	-2.33
	26	2538	21.10	219.60	31	2521.53	149.83	-122.16	-88.07	1.65	1.61	-0.97
	27	2570	22.30	220.60	32	2551.26	161.65	-131.21	-95.69	3.92	3.75	3.13
	28	2602	23.30	222.00	32	2580.76	174.05	-140.52	-103.88	3.56	3.13	4.38
	29	2633	24.50	223.40	31	2609.10	186.61	-149.75	-112.40	4.28	3.87	4.52
	30	2663	26.00	222.00	30	2636.24	199.40	-159.16	-121.07	5.38	5.00	-4.67
	31	2695	27.30	222.70	32	2664.84	213.75	-169.76	-130.74	4.18	4.06	2.19
	32	2726	28.00	222.40	31	2692.30	228.14	-180.36	-140.47	2.30	2.26	-0.97
	33	2790	28.90	221.70	64	2748.57	258.63	-203.00	-160.89	1.50	1.41	-1.09
	34	2821	28.60	221.00	31	2775.74	273.54	-214.20	-170.74	1.45	-0.97	-2.26
	35	2853	29.20	220.30	32	2803.76	289.00	-225.93	-180.81	2.15	1.87	-2.19
	36	2885	29.60	220.60	32	2831.64	304.70	-237.88	-191.00	1.33	1.25	0.94
	37	2917	30.30	221.30	32	2859.37	320.68	-249.95	-201.47	2.44	2.19	2.19
	38	2948	31.30	222.00	31	2885.99	336.55	-261.81	-212.02	3.43	3.23	2.26
	39	2979	32.50	221.70	31	2912.31	352.93	-274.01	-222.95	3.90	3.87	-0.97
	40	3041	33.80	223.40	62	2964.22	386.83	-298.98	-245.88	2.58	2.10	2.74
	41	3102	34.30	223.80	61	3014.76	420.96	-323.71	-269.44	0.90	0.82	0.66

Company	WEXPRO			Target Tvd #1		Target Tvd #4		N/S(+/-)			
Well	ISLAND UNIT #75			Target Deg #1	222	Target Deg #4		E/W(+/-)			
Field	ISLAND UNIT			Target Tvd #2		Planned Direction	221.59	N/-S SURF FT.			
Rig	TRUE #27			Target Deg #2		Tgt. Coor.		E/-W SURF FT			
Driller	SCOTT DELANEY			Target Tvd #3		Page	2	Of	3		
				Target Deg #3		Magnetic Declination	12.60				

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N(+)/S(-)	E(+)/W(-)	DLS	BUILD	WALK
	41	3102	34.30	223.80	61	3014.76	420.96	-323.71	-269.44	0.90	0.82	0.655738
	42	3164	33.90	222.40	62	3066.10	455.70	-349.09	-293.19	1.42	-0.65	-2.26
	43	3227	34.30	222.70	63	3118.27	491.02	-375.11	-317.07	0.69	0.63	0.48
	44	3290	33.80	222.40	63	3170.47	526.29	-401.10	-340.93	0.84	-0.79	-0.48
	45	3352	33.20	222.40	62	3222.17	560.51	-426.36	-364.00	0.97	-0.97	
	46	3415	33.70	221.70	63	3274.73	595.23	-452.15	-387.26	1.00	0.79	-1.11
	47	3477	32.70	220.60	62	3326.61	629.18	-477.71	-409.60	1.88	-1.61	-1.77
	48	3539	32.40	220.60	62	3378.87	662.53	-503.04	-431.31	0.48	-0.48	
	49	3601	32.90	221.00	62	3431.08	695.98	-528.36	-453.16	0.88	0.81	0.65
	50	3664	32.70	221.30	63	3484.03	730.10	-554.06	-475.62	0.41	-0.32	0.48
	51	3727	33.60	222.00	63	3536.78	764.55	-579.80	-498.52	1.55	1.43	1.11
	52	3788	33.30	222.00	61	3587.67	798.17	-604.78	-521.02	0.49	-0.49	
	53	3849	33.90	221.70	61	3638.48	831.93	-629.93	-543.54	1.02	0.98	-0.49
	54	3911	33.00	220.60	62	3690.21	866.10	-655.66	-566.03	1.75	-1.45	-1.77
	55	3973	32.90	221.00	62	3742.24	899.82	-681.19	-588.06	0.39	-0.16	0.65
	56	4036	32.70	222.00	63	3795.20	933.95	-706.75	-610.67	0.92	-0.32	1.59
	57	4098	32.60	221.30	62	3847.40	967.40	-731.74	-632.90	0.63	-0.16	-1.13
	58	4161	32.40	220.60	63	3900.53	1001.24	-757.31	-655.09	0.68	-0.32	-1.11
	59	4192	31.60	219.90	31	3926.82	1017.67	-769.84	-665.70	2.84	-2.58	-2.26
	60	4255	31.00	220.30	63	3980.65	1050.38	-794.88	-686.78	1.01	-0.95	0.63
	61	4317	31.50	223.10	62	4033.66	1082.54	-818.88	-708.18	2.48	0.81	4.52
6-APL-01	62	4379	30.80	224.10	62	4086.72	1114.59	-842.11	-730.29	1.40	-1.13	1.61
	63	4441	30.80	225.20	62	4139.98	1146.29	-864.69	-752.60	0.91		1.77
	64	4503	29.50	223.40	62	4193.59	1177.39	-886.97	-774.35	2.55	-2.10	-2.90
	65	4535	28.70	223.40	32	4221.55	1192.95	-898.28	-785.05	2.50	-2.50	
	66	4566	29.50	222.70	31	4248.64	1208.02	-909.30	-795.34	2.80	2.58	-2.26
	67	4628	29.40	222.40	62	4302.63	1238.50	-931.75	-815.95	0.29	-0.16	-0.48
	68	4689	28.70	222.70	61	4355.95	1268.11	-953.57	-835.98	1.17	-1.15	0.49
	69	4752	30.30	221.70	63	4410.78	1299.13	-976.56	-856.81	2.66	2.54	-1.59
	70	4815	30.00	221.70	63	4465.26	1330.77	-1000.18	-877.86	0.48	-0.48	
	71	4877	29.80	221.30	62	4519.01	1361.68	-1023.33	-898.34	0.46	-0.32	-0.65
	72	4941	29.10	221.00	64	4574.74	1393.14	-1047.02	-919.05	1.12	-1.09	-0.47
07-Apr-01	73	4972	28.60	221.00	31	4601.89	1408.10	-1058.31	-928.86	1.61	-1.61	
	74	5005	27.50	220.60	33	4631.01	1423.62	-1070.06	-939.00	3.38	-3.33	-1.21
	75	5037	26.30	219.60	32	4659.55	1438.09	-1081.13	-948.33	4.01	-3.75	-3.13
	76	5068	25.00	218.50	31	4687.49	1451.49	-1091.55	-956.78	4.47	-4.19	-3.55
	77	5099	23.10	218.90	31	4715.80	1464.11	-1101.41	-964.68	6.15	-6.13	1.29
	78	5130	21.00	220.30	31	4744.53	1475.74	-1110.38	-972.09	6.98	-6.77	4.52
	79	5160	18.90	218.90	30	4772.73	1485.97	-1118.26	-978.62	7.18	-7.00	-4.67
	80	5191	18.60	219.60	31	4802.09	1495.92	-1125.98	-984.93	1.21	-0.97	2.26
	81	5221	17.70	219.60	30	4830.59	1505.26	-1133.18	-990.88	3.00	-3.00	
	82	5252	16.30	220.30	31	4860.24	1514.32	-1140.13	-996.70	4.56	-4.52	2.26

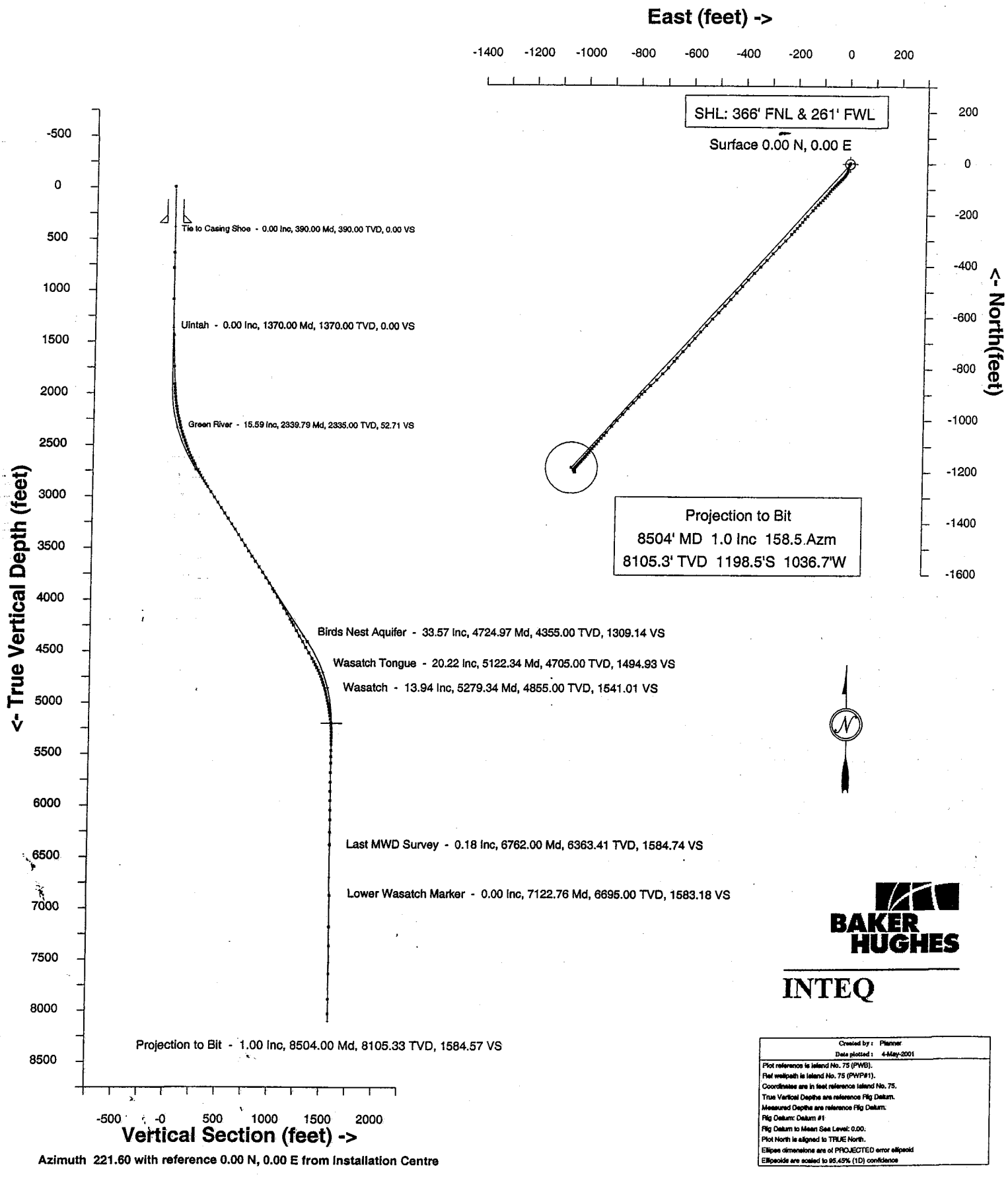
Company	WEXPRO	Target Tvd #1		Target Tvd #4		N/S(+/-)	
Well	ISLAND UNIT #75	Target Deg #1	222	Target Deg #4		E/W(+/-)	
Field	ISLAND UNIT	Target Tvd #2		Planned Direction	221.59	N/-S SURF FT.	
Rig	TRUE #27	Target Deg #2		Tgt. Coor.		E/-W SURF FT	
Driller	SCOTT DELANEY	Target Tvd #3		Page	3	Of	3
		Target Deg #3		Magnetic Declination	12.60		

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N(+)/S(-)	E(+)/W(-)	DLS	BUILD	WALK
	82	5252	16.30	220.30	31	4860.24	1514.32	-1140.13	-996.70	4.56	-4.52	2.258065
	83	5282	15.50	221.30	30	4889.09	1522.54	-1146.35	-1002.07	2.82	-2.67	3.33
	84	5312	14.20	222.70	30	4918.09	1530.23	-1152.07	-1007.21	4.50	-4.33	4.67
	85	5344	12.80	221.00	32	4949.20	1537.70	-1157.63	-1012.20	4.55	-4.38	-5.31
	86	5374	12.30	221.30	30	4978.49	1544.22	-1162.54	-1016.49	1.68	-1.67	1.00
	87	5405	11.10	221.70	31	5008.84	1550.50	-1167.25	-1020.65	3.88	-3.87	1.29
	88	5435	10.60	220.30	30	5038.30	1556.15	-1171.51	-1024.36	1.88	-1.67	-4.67
	89	5466	9.80	217.80	31	5068.81	1561.63	-1175.76	-1027.82	2.95	-2.58	-8.06
	90	5496	8.90	216.40	30	5098.42	1566.49	-1179.65	-1030.76	3.09	-3.00	-4.67
	91	5527	7.80	216.80	31	5129.09	1570.98	-1183.26	-1033.44	3.55	-3.55	1.29
	92	5559	6.30	216.80	32	5160.84	1574.89	-1186.41	-1035.80	4.69	-4.69	
	93	5590	5.10	217.80	31	5191.69	1577.96	-1188.86	-1037.66	3.88	-3.87	3.23
	94	5621	4.10	220.50	31	5222.59	1580.44	-1190.79	-1039.22	3.30	-3.23	8.71
	95	5651	3.30	231.20	30	5252.53	1582.37	-1192.15	-1040.59	3.51	-2.67	35.67
	96	5682	2.40	220.60	31	5283.49	1583.89	-1193.20	-1041.71	3.35	-2.90	-34.19
	97	5712	2.00	232.90	30	5313.47	1585.04	-1193.99	-1042.54	2.06	-1.33	41.00
	98	5741	0.30	196.40	29	5342.46	1585.60	-1194.37	-1042.96	6.10	-5.86	-125.86
	99	5772	0.50	93.00	31	5373.46	1585.59	-1194.46	-1042.85	2.06	0.65	-333.55
08-Apr-01	100	5803	0.60	81.10	31	5404.46	1585.38	-1194.44	-1042.55	0.49	0.32	-38.39
	101	5864	0.80	0.80	61	5465.45	1584.81	-1193.96	-1042.23	1.50	0.33	-131.64
	102	5925	0.90	109.50	61	5526.45	1584.31	-1193.70	-1041.77	2.27	0.16	178.20
	103	5986	0.40	87.00	61	5587.45	1583.98	-1193.85	-1041.11	0.91	-0.82	-36.89
	104	6079	0.60	97.60	93	5680.44	1583.48	-1193.89	-1040.30	0.24	0.22	11.40
	105	6170	1.00	104.60	91	5771.43	1582.85	-1194.16	-1039.06	0.45	0.44	7.69
	106	6260	0.80	155.20	90	5861.42	1582.75	-1194.92	-1038.04	0.88	-0.22	56.22
	107	6351	0.50	209.00	91	5952.42	1583.39	-1195.85	-1037.97	0.71	-0.33	59.12
09-Apr-01	108	6444	0.30	190.00	93	6045.42	1583.99	-1196.44	-1038.20	0.26	-0.22	-20.43
	109	6537	0.10	161.90	93	6138.42	1584.24	-1196.76	-1038.22	0.23	-0.22	-30.22
	110	6659	0.30	270.70	122	6260.42	1584.50	-1196.86	-1038.51	0.28	0.16	89.18
	111	6782	0.20	358.10	123	6383.41	1584.56	-1196.64	-1038.84	0.29	-0.08	71.06
11-Apr-01	112	7037	0.25	82.50	255	6638.41	1583.82	-1196.12	-1038.30	0.12	0.02	-108.08
	113	7270	0.75	182.50	233	6871.41	1584.61	-1197.58	-1037.86	0.36	0.21	42.92
12-Apr-01	114	7579	0.25	47.50	309	7180.40	1585.51	-1199.14	-1037.45	0.31	-0.16	-43.69
	115	7766	1.00	207.50	187	7367.39	1586.69	-1200.32	-1037.91	0.66	0.40	85.56
13-Apr-01	116	8041	0.75	357.50	275	7642.38	1587.73	-1200.65	-1039.09	0.62	-0.09	54.55
	117	8325	1.00	11.50	284	7926.35	1584.25	-1196.36	-1038.68	0.12	0.09	-121.83
14-Apr-01	118	8482	1.00	158.50	157	8083.34	1583.68	-1196.29	-1037.90	1.22		93.63
	119											
	120											
	121											
	122											
	123											

Wexpro Company

Installation : Sec. 12-T10S-R19E Pad 12
Location : Utah

Field : Uintah County
Well : Island No. 75
Slot : Island No. 75



BAKER HUGHES

INTEQ

Created by :	Planner
Date plotted :	4-May-2001

Plot reference is Island No. 75 (PWB).
Ref wellpath is Island No. 75 (PWP#1).
Coordinates are in feet reference Island No. 75.
True Vertical Depths are reference Rig Datum.
Measured Depths are reference Rig Datum.
Rig Datum: Datum #1
Rig Datum to Mean Sea Level: 0.00.
Plot North is aligned to TRUE North.
Ellipses dimensions are of PROJECTED error ellipsoid
Ellipsoids are scaled to 95.45% (1D) confidence

Units are in Feet unless otherwise specified
Coordinates are from Slot. MDs are from Rig. TVDs are from Rig.
Vertical Section is from 0.00N 0.00E on azimuth 220.86
Bottom hole location is 1584.70 ft from wellhead on azimuth 220.86deg
Wellpath calculation is by Minimum Curvature
Prepared by Baker Hughes INTEQ

Wellbore

Name	Created	Last Revised
Island No. 75 (AWB)	12-Apr-2001	4-May-2001

Well

Name	Government ID	Last Revised
Island No. 75		22-Mar-2001

Installation

Name	Easting	Northing	Coord System Name	North Alignment
Sec. 12-T10S-R19E Pad 12	2201548.4392	7222882.5817	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Field

Name	Easting	Northing	Coord System Name	North Alignment
Uintah County	2201548.4392	7222882.5817	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Created By

Comments

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig
Vertical Section is from 0.00N 0.00E on azimuth 220.86 degrees
Bottom hole distance is 1584.70 Feet on azimuth 220.86 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wexpro Company,Island No. 75
Sec. 12-T10S-R19E Pad 12,
Uintah County,Utah

SURVEY LISTING Page 2
Wellbore: Island No. 75 (AWB)
Wellpath: Island No. 75 (AWP#1)
Date Printed: 4-May-2001

BAKER HUGHES
INTEQ

Wellpath Report

MD[ft]	Inc[deg]	Dir[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg[deg/100ft]	Vertical Section[ft]
0.00	0.00	0.00	0.00	0.00N	0.00E	0.00	0.00
390.00	0.00	0.00	390.00	0.00N	0.00E	0.00	0.00
640.00	0.90	0.50	639.99	1.96N	0.02E	0.36	-1.50
788.00	0.00	0.00	787.98	3.13N	0.03E	0.61	-2.38
1091.00	1.00	196.50	1090.97	0.59N	0.72W	0.33	0.03
1440.00	1.25	207.50	1439.90	5.71S	3.35W	0.09	6.50
1745.00	3.00	187.50	1744.68	16.57S	5.92W	0.61	16.41
1915.00	3.20	195.70	1914.43	25.55S	7.79W	0.29	24.42
1946.00	3.40	196.70	1945.38	27.26S	8.29W	0.67	26.04
1978.00	4.30	202.30	1977.31	29.28S	9.02W	3.04	28.04
2009.00	5.10	205.90	2008.21	31.60S	10.06W	2.75	30.48
2041.00	5.90	210.40	2040.06	34.29S	11.51W	2.84	33.47
2072.00	6.40	207.60	2070.88	37.20S	13.12W	1.88	36.72
2103.00	7.70	213.90	2101.65	40.45S	15.08W	4.87	40.46
2134.00	8.80	218.20	2132.32	44.04S	17.70W	4.07	44.89
2166.00	9.80	220.60	2163.90	48.03S	20.99W	3.35	50.06
2197.00	11.10	220.30	2194.39	52.31S	24.64W	4.20	55.68
2228.00	12.20	221.00	2224.75	57.06S	28.72W	3.58	61.94
2257.00	12.80	222.00	2253.06	61.76S	32.88W	2.20	68.22
2289.00	13.30	223.80	2284.24	67.05S	37.79W	2.01	75.44
2320.00	13.80	224.80	2314.37	72.25S	42.87W	1.78	82.69
2351.00	14.90	223.80	2344.41	77.75S	48.23W	3.64	90.36
2383.00	16.50	224.10	2375.21	83.98S	54.24W	5.01	99.00
2415.00	18.10	223.40	2405.76	90.86S	60.82W	5.04	108.51
2445.00	19.10	222.40	2434.20	97.87S	67.33W	3.50	118.07
2477.00	19.60	220.60	2464.39	105.81S	74.36W	2.43	128.67
2507.00	20.60	219.90	2492.56	113.68S	81.02W	3.43	138.98
2538.00	21.10	219.60	2521.53	122.16S	88.07W	1.65	150.01
2570.00	22.30	220.60	2551.26	131.21S	95.69W	3.92	161.84
2602.00	23.30	222.00	2580.76	140.52S	103.88W	3.56	174.24
2633.00	24.50	223.40	2609.10	149.75S	112.40W	4.28	186.79
2663.00	26.00	222.00	2636.24	159.16S	121.07W	5.38	199.58
2695.00	27.30	222.70	2664.84	169.76S	130.74W	4.18	213.93
2726.00	28.00	222.40	2692.30	180.36S	140.47W	2.30	228.31
2790.00	28.90	221.70	2748.57	203.00S	160.89W	1.50	258.79
2821.00	28.60	221.00	2775.74	214.20S	170.74W	1.45	273.70
2853.00	29.20	220.30	2803.76	225.93S	180.81W	2.15	289.16
2885.00	29.60	220.60	2831.64	237.88S	191.01W	1.33	304.87
2917.00	30.30	221.30	2859.36	249.95S	201.48W	2.44	320.85
2948.00	31.30	222.00	2885.99	261.81S	212.03W	3.43	336.72
2979.00	32.50	221.70	2912.31	274.01S	222.96W	3.90	353.10
3041.00	33.80	223.40	2964.22	298.98S	245.89W	2.58	386.98
3102.00	34.30	223.80	3014.76	323.71S	269.44W	0.90	421.10
3164.00	33.90	222.40	3066.10	349.09S	293.19W	1.42	455.83
3227.00	34.30	222.70	3118.27	375.11S	317.08W	0.69	491.13
3290.00	33.80	222.40	3170.47	401.10S	340.93W	0.84	526.39
3352.00	33.20	222.40	3222.17	426.37S	364.01W	0.97	560.60
3415.00	33.70	221.70	3274.73	452.15S	387.26W	1.00	595.32
3477.00	32.70	220.60	3326.61	477.71S	409.60W	1.88	629.27
3539.00	32.40	220.60	3378.87	503.04S	431.31W	0.48	662.62
3601.00	32.90	221.00	3431.08	528.36S	453.17W	0.88	696.07
3664.00	32.70	221.30	3484.03	554.06S	475.63W	0.41	730.20

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig
Vertical Section is from 0.00N 0.00E on azimuth 220.86 degrees
Bottom hole distance is 1584.70 Feet on azimuth 220.86 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wellpath Report

MD[ft]	Inc[deg]	Dir[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]
3727.00	33.60	222.00	3536.78	579.80S	498.52W	1.55	764.65
3788.00	33.30	222.00	3587.67	604.78S	521.02W	0.49	798.26
3849.00	33.90	221.70	3638.48	629.93S	543.54W	1.02	832.01
3911.00	33.00	220.60	3690.21	655.66S	566.03W	1.75	866.19
3973.00	32.90	221.00	3742.24	681.19S	588.07W	0.39	899.91
4036.00	32.70	222.00	3795.20	706.75S	610.68W	0.92	934.03
4098.00	32.60	221.30	3847.40	731.74S	632.91W	0.63	967.48
4161.00	32.40	220.60	3900.53	757.30S	655.09W	0.68	1001.33
4192.00	31.60	219.90	3926.82	769.84S	665.71W	2.84	1017.76
4255.00	31.00	220.30	3980.65	794.88S	686.79W	1.01	1050.48
4317.00	31.50	223.10	4033.66	818.88S	708.19W	2.48	1082.63
4379.00	30.80	224.10	4086.72	842.11S	730.30W	1.40	1114.67
4441.00	30.80	225.20	4139.98	864.69S	752.61W	0.91	1146.34
4503.00	29.50	223.40	4193.59	886.97S	774.36W	2.55	1177.42
4535.00	28.70	223.40	4221.55	898.28S	785.06W	2.50	1192.97
4566.00	29.50	222.70	4248.64	909.30S	795.35W	2.80	1208.04
4628.00	29.40	222.40	4302.63	931.75S	815.96W	0.29	1238.51
4689.00	28.70	222.70	4355.95	953.57S	835.99W	1.17	1268.11
4752.00	30.30	221.70	4410.78	976.56S	856.82W	2.66	1299.13
4815.00	30.00	221.70	4465.26	1000.18S	877.87W	0.48	1330.76
4877.00	29.80	221.30	4519.01	1023.33S	898.35W	0.46	1361.67
4941.00	29.10	221.00	4574.74	1047.02S	919.06W	1.12	1393.13
4972.00	28.60	221.00	4601.89	1058.31S	928.87W	1.61	1408.09
5005.00	27.50	220.60	4631.01	1070.06S	939.01W	3.38	1423.61
5037.00	26.30	219.60	4659.55	1081.13S	948.34W	4.01	1438.09
5068.00	25.00	218.50	4687.49	1091.55S	956.79W	4.47	1451.50
5099.00	23.10	218.90	4715.80	1101.41S	964.69W	6.15	1464.12
5130.00	21.00	220.30	4744.53	1110.38S	972.10W	6.98	1475.75
5160.00	18.90	218.90	4772.73	1118.26S	978.63W	7.18	1485.99
5191.00	18.60	219.60	4802.09	1125.98S	984.94W	1.21	1495.95
5221.00	17.70	219.60	4830.59	1133.18S	990.89W	3.00	1505.29
5252.00	16.30	220.30	4860.24	1140.13S	996.71W	4.56	1514.35
5282.00	15.50	221.30	4889.09	1146.35S	1002.08W	2.82	1522.57
5312.00	14.20	222.70	4918.09	1152.07S	1007.22W	4.50	1530.26
5344.00	12.80	221.00	4949.20	1157.63S	1012.21W	4.55	1537.73
5374.00	12.30	221.30	4978.48	1162.54S	1016.50W	1.68	1544.24
5405.00	11.10	221.70	5008.84	1167.24S	1020.66W	3.88	1550.53
5435.00	10.60	220.30	5038.30	1171.51S	1024.37W	1.88	1556.18
5466.00	9.80	217.80	5068.81	1175.77S	1027.83W	2.95	1561.66
5496.00	8.90	216.40	5098.42	1179.65S	1030.77W	3.09	1566.53
5527.00	7.80	216.80	5129.09	1183.27S	1033.45W	3.55	1571.01
5559.00	6.30	216.80	5160.84	1186.41S	1035.81W	4.69	1574.93
5590.00	5.10	217.80	5191.69	1188.86S	1037.67W	3.88	1578.00
5621.00	4.10	220.50	5222.59	1190.79S	1039.23W	3.30	1580.49
5651.00	3.30	231.20	5252.53	1192.15S	1040.60W	3.51	1582.41
5682.00	2.40	220.60	5283.49	1193.20S	1041.72W	3.35	1583.94
5712.00	2.00	232.90	5313.47	1193.99S	1042.55W	2.06	1585.08
5741.00	0.30	196.40	5342.46	1194.37S	1042.97W	6.10	1585.64
5772.00	0.50	93.00	5373.46	1194.46S	1042.86W	2.06	1585.63
5803.00	0.60	81.10	5404.46	1194.44S	1042.57W	0.49	1585.43
5864.00	0.80	95.10	5465.45	1194.43S	1041.83W	0.43	1584.93
5925.00	0.90	109.50	5526.45	1194.62S	1040.95W	0.39	1584.51

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Vertical Section is from 0.00N 0.00E on azimuth 220.86 degrees
Bottom hole distance is 1584.70 Feet on azimuth 220.86 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wellpath Report

MD[ft]	Inc[deg]	Dir[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]
5986.00	0.40	87.00	5587.44	1194.77S	1040.29W	0.91	1584.19
6079.00	0.60	97.60	5680.44	1194.82S	1039.48W	0.24	1583.70
6170.00	1.00	104.60	5771.43	1195.08S	1038.24W	0.45	1583.08
6260.00	0.80	155.20	5861.42	1195.85S	1037.21W	0.88	1582.99
6351.00	0.50	209.00	5952.42	1196.78S	1037.14W	0.71	1583.65
6444.00	0.30	190.00	6045.41	1197.37S	1037.38W	0.26	1584.25
6537.00	0.10	161.90	6138.41	1197.69S	1037.40W	0.23	1584.50
6659.00	0.30	270.70	6260.41	1197.79S	1037.68W	0.28	1584.76
6782.00	0.20	358.10	6383.41	1197.57S	1038.01W	0.29	1584.81
7087.00	0.25	82.50	6688.41	1196.95S	1037.37W	0.10	1583.93
7270.00	0.75	182.50	6871.40	1198.09S	1037.03W	0.45	1584.57
7579.00	0.25	47.50	7180.40	1199.66S	1036.62W	0.31	1585.48
7766.00	1.00	207.50	7367.39	1200.83S	1037.07W	0.66	1586.66
8041.00	0.75	357.50	7642.38	1201.16S	1038.26W	0.62	1587.69
8289.00	1.00	11.50	7890.35	1197.42S	1037.90W	0.13	1584.62
8432.00	1.00	158.50	8033.34	1197.36S	1037.19W	1.34	1584.12
8504.00	1.00	158.50	8105.33	1198.53S	1036.73W	0.00	1584.70

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Vertical Section is from 0.00N 0.00E on azimuth 220.86 degrees
Bottom hole distance is 1584.70 Feet on azimuth 220.86 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Comments

MD[ft]	TVD[ft]	North[ft]	East[ft]	Comment
390.00	390.00	0.00N	0.00E	Tie to Casing Shoe
6762.00	6363.41	1197.63S	1038.00W	Last MWD Survey
7087.00	6688.41	1196.95S	1037.37W	Single Shot Survey
8504.00	8105.33	1198.53S	1036.73W	Projection to Bit

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig
Vertical Section is from 0.00N 0.00E on azimuth 220.86 degrees
Bottom hole distance is 1584.70 Feet on azimuth 220.86 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Form 3160-4
(November 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ----------

b: TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER:

7. UNIT AGREEMENT NAME: ISLAND

8. FARM OR LEASE NAME: UNIT

2. NAME OF OPERATOR: WEXPRO COMPANY

9. WELL NO.: 75

3. ADDRESS OF OPERATOR: P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

10. FIELD AND POOL, OR WILDCAT: ISLAND - WASATCH

4. LOCATION OF WELL
At surfac 261' FWL, 367' FNL, NW NW, 12-10S-19E
At top prod. interval reported below 781' FEL, 1562' FNL, SE NE, 11-10S-19E
At total depth ***776' FEL, 1566' FNL, SE NE, 11-10S-19E (CORRECTED)***

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA: 12-10S-19E (SURF.) 11-10S-19E (BH)

14. PERMIT NO.	DATE ISSUED	12. COUNTY / PARISH	13. STATE
43-047-33755	11/27/00	UINTAH	UTAH

15. DATE SPUDDED	16. DATE TD REACHED	17. DATE COMPLETED (ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
1/11/01	4/15/01	5/24/01	5010.50' RKB 4998.00 GR	4,996.00

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK TD, MD & TVD	22. IF MULT. COMPL. HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8504 MD 8105 TVD	8423' MD 8024' TVD	N/A	-------->	0-8504	NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD): 5870-8256 FEET KBM MD (GROSS), 5471-7857 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: ~~5-1-01~~ FDC-CNL, DLL, CBL and GR - 4-24-01 BH Volume PROFILE - 5-01-01

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	385.00	12 1/4	230 SACKS CLASS G	NONE
4 1/2	11.6	8,504.00	7 7/8	542 SACKS Hi-fil and 999 SACKS AG300	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,000.00	

31. PERFORATION RECORD (Interval, size, and number)

5870-5880 - .43" - 1 spf
5934-5942 - .43" - 1 spf
6450-6476 - .43" - 1 spf
6512-6536 - .43" - 13 holes
6830-6846 - .43" - 4 spf
7060-7080 - .43" - 4 spf
7204-7208 - .35" - 3 spf
7366-7376 - .35" - 3 spf
7540-7551 - .35" - 2 spf
7654-7662 - .35" - 2 spf
8008-8022 - .35" - 4 spf
8028-8034 - .35" - 4 spf
8232-8238 - .35" - 2 spf
8250-8256 - .35" - 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5870-5942 gross	FRAC - 55,123# 20/40 SAND, 481 BBLS YF125 FLUID
6450-6536 gross	FRAC - 187,264# 20/40 SAND, 1227 BBLS YF125 FLUID
6830-6846	FRAC - 74,639# 20/40 SAND, 563 BBLS YF125 FLUID
7060-7080	FRAC - 84,342# 20/40 SAND, 650 BBLS YF125 FLUID
7204-7376 gross	FRAC - 82,084# 20/40 SAND, 700 BBLS YF125 FLUID
7540-7662 gross	FRAC - 115,179# 20/40 SAND, 815 BBLS YF125 FLUID
8008-8034 gross	FRAC - 112,103# 20/40 SAND, 800 BBLS YF125 FLUID
8232-8256 gross	FRAC - 62,273# 20/40 SAND, 511 BBLS YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
NOT HOOKED UP	FLOWING	SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/23-24/01	25	20/64	-------->	0	2,708	0	NA

FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
1200	1475	-------->	0	2502	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED

RECEIVED
JUN 0 1 2001
DIVISION OF OIL, GAS AND MINING

TEST WITNESSED BY: John Gordon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE OPERATIONS MANAGER DATE 05/30/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log Tops		
UINTAH	surface	surface
GREEN RIVER	1,390	1,390
BIRD'S NEST AQUIFER	2244-2437	2240-2433
WASATCH TONGUE	4,680	4,347
GREEN RIVER TONGUE	5,096	4,713
WASATCH	5,248	4,856
LOWER WASATCH	7,378	6,979
MESAVERDE	8,318	7,919

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
U-4481, U-4484, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

1. TYPE OF WELL
OIL WELL [ ] GAS WELL [X] OTHER [ ]

8. WELL NAME AND NO.
ISLAND PAD NO. 12
ISLAND UNIT NO. 75, 76, 77, 78

2. NAME OF OPERATOR
WEXPRO COMPANY

9. API WELL NO. 43-047-
33755, 33756, 33757, 33758

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
NW NW 12-10S-19E (Surface Location)

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[X] Notice of Intent	[ ] Abandonment	[ ] Change in Plans	
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction	
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other Install Production Facilities	[ ] Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be directed to the blowdown tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-June.

Federal Approval Of This Action Is Necessary

COPY SENT TO OPERATOR
Date: 6-4-01
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/4/01
By: R. A. Matthews

RECEIVED
JUN 04 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date May 31, 2001

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

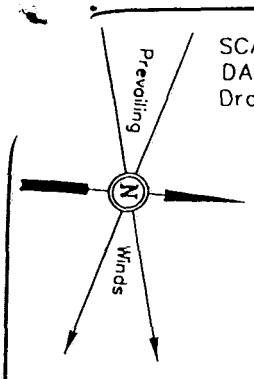
SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

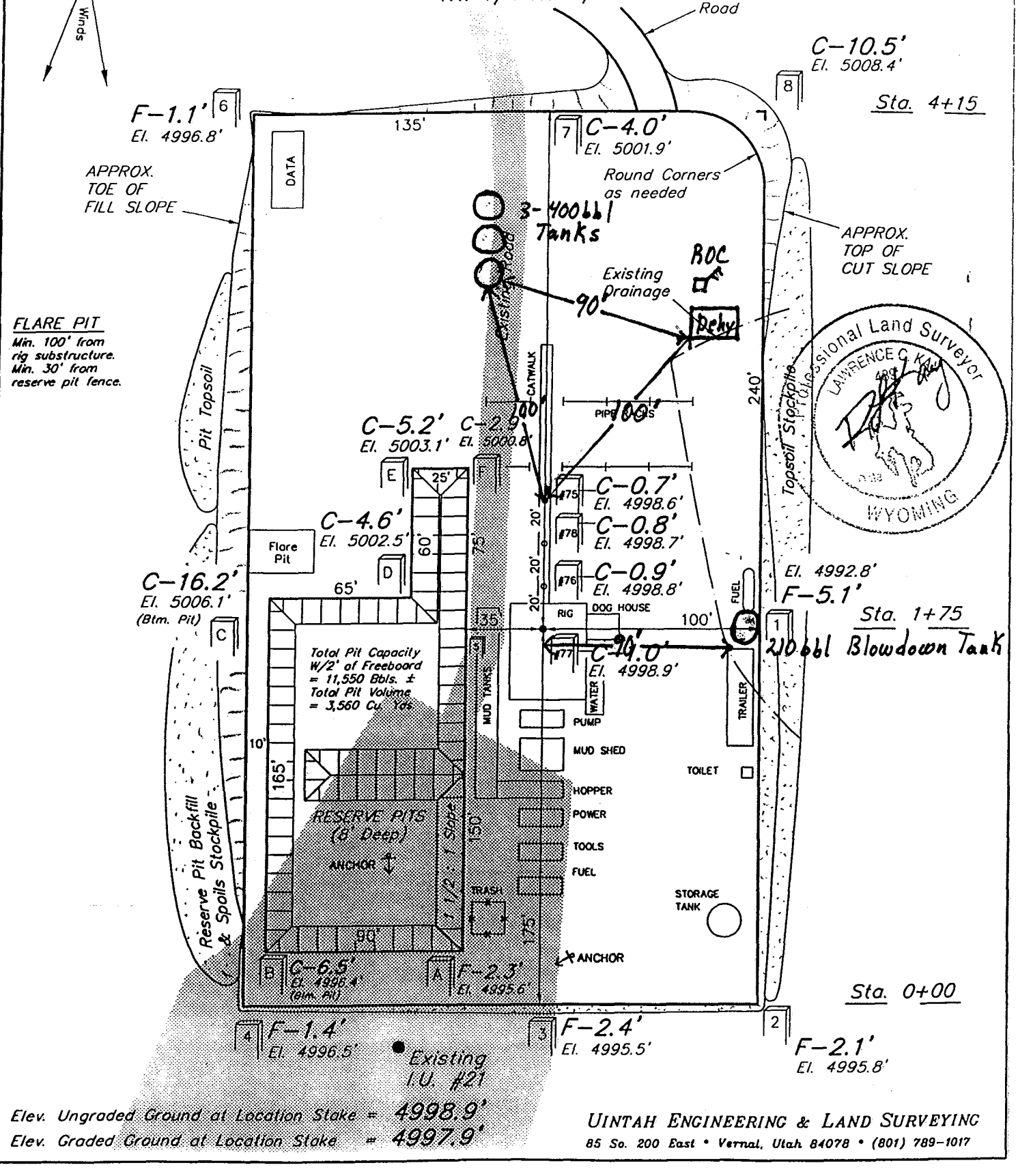
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #77, 76, 78, & 75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

FIGURE #1





Elev. Ungraded Ground at Location Stake = 4998.9'
Elev. Graded Ground at Location Stake = 4997.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.: U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION: ISLAND

1. TYPE OF WELL: [ ] OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME AND NO.: ISLAND UNIT NO. 75

2. NAME OF OPERATOR: WEXPRO COMPANY

9. API WELL NO.: 43-047-33755

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA: ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

261' FWL, 367' FNL, NW NW 12-10S-19E - Surface
550' FNL, 790' FEL, NE NE 11-10S-19E - Bottom hole

11. COUNTY OR PARISH, STATE: UINTAH COUNTY, UTAH

12. CHECK APPR0PRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change in Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Turn on	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on July 30, 2001.

RECEIVED
AUG 0 2 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed _____ Title G. T. Nimmo, Operations Manager Date July 30, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160- 5
(August, 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on page 2.*

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wexpro Company

3a. Address
P.O. Box 458
Rock Springs, WY 82902

3b. Phone No. *(include area code)*
307.382.9791

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
367' FSL 261' FWL NW NW 12-10S-19E

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 75

9. API Well No.
43-047-33755

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 1:15 P.M.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*
G.T. Nimmo

Title
Operations Manager

Signature

Date
October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 23 2007
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August, 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on page 2.*

5. Lease Serial No.: U-4481
6. If Indian, Allottee, or Tribe Name: N/A
7. If Unit or CA. Agreement Name and/or No.: UTU063026X Island Unit
8. Well Name and No.: Island Unit No. 75
9. API Well No.: 43-047-33755
10. Field and Pool, or Exploratory Area: Wasatch
11. County or Parish, State: Uintah Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Wexpro Company
3a. Address: P.O. Box 458, Rock Springs, WY 82902
3b. Phone No. *(include area code)*: 307.382.9791
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 367' FSL 261' FWL NW NW 12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[X] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/ Typed)*: G.T. Nimmo
Title: Operations Manager
Signature: G.T. Nimmo
Date: April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 28 2008
DIV. OF OIL, GAS & MINING